

Indigenous Supplies

TYNDP 2018

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Introduction to Indigenous Production

- > **Conventional production**
 - **TSO data** for existing production
 - Inclusion of new (Non-FID) production (Black Sea) and potential new sources (Cyprus)

- > **Unconventional production**
 - Not part of the storylines and confirmed by **TSOs** no shale gas is foreseen for the assessment

- > **Renewable Gases**
 - **Biomethane** use of **TSO data** (in line with scenarios storylines)
 - **Power-to-gas** Top-down Methodology

- > **Current developments in view of Final Scenario Report**
 - **Biomethane** Top-down Methodology for specific countries based on EBA Green Gas Grids Report
 - Qualitative analysis of **biogas** off-grid potential

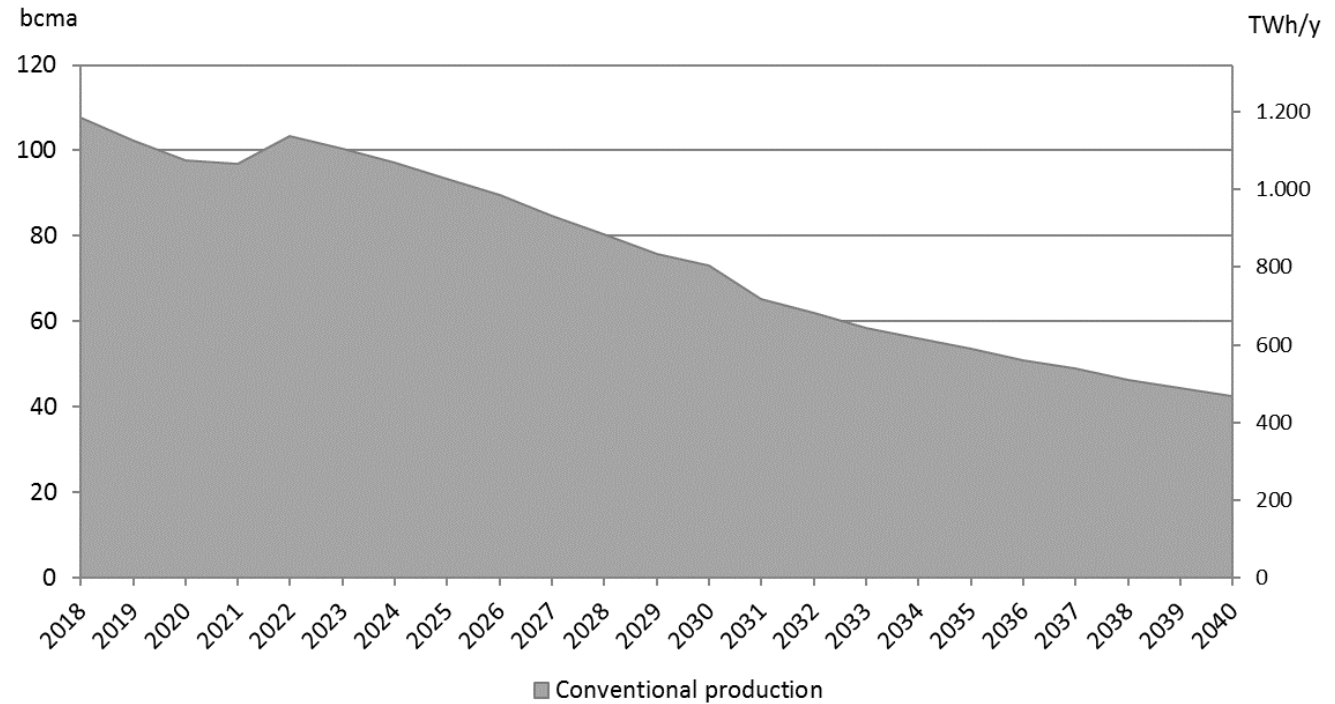


National Production Country Level



➤ National Production (TWh/y)

COUNTRY	2020	2025	2030	2040
AT	9,3	9,3	9,3	9,3
BG	6,1	15,3	15,7	15,7
CY *	0,0	116,8	116,8	116,8
CZ	1,0	0,6	0,6	0,6
DE	60,9	36,5	23,6	9,9
DK	46,9	27,8	12,2	1,4
HR	10,1	5,8	0,9	0,0
HU	6,5	4,6	4,4	3,9
IE	20,9	15,9	7,5	0,0
IT	59,0	46,5	36,6	22,7
NL	414,3	345,7	307,8	179,1
PL	27,7	27,7	27,7	27,7
RO	76,8	48,3	32,0	15,0
RO *	23,6	93,7	62,9	23,1
SK	0,7	0,1	0,0	0,0
UK	338,2	233,7	145,7	41,2
Total	1.102,1	1.028,4	803,9	466,4

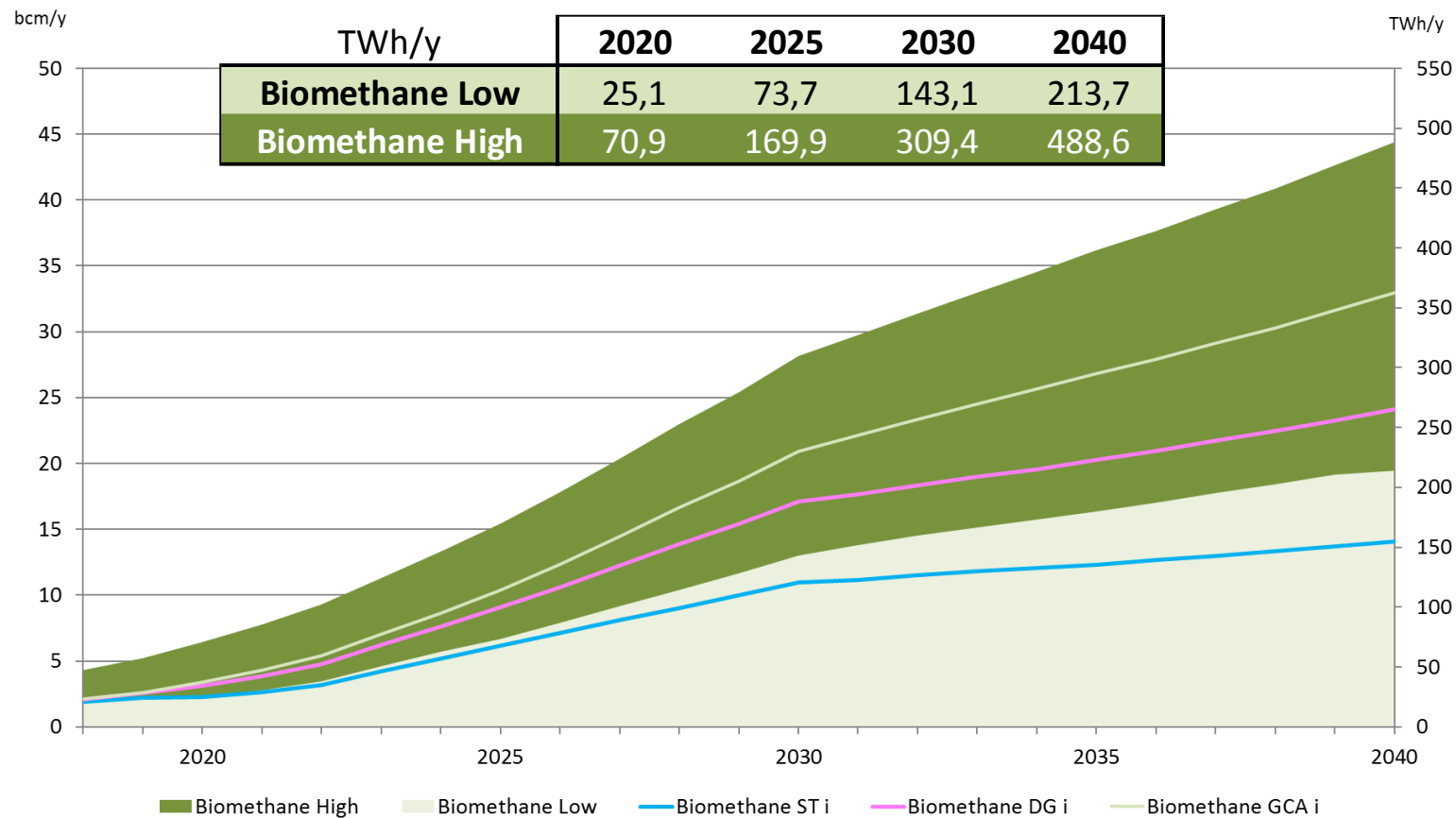


Projected national production declining trend has been permanently revised downwards during the last years



Biomethane Grids Injection

- Biomethane data collection plus Top-Down methodology based on EBA (GGG report)
- Biomethane covers injection at DSO and TSO levels



From Scenarios Draft Report

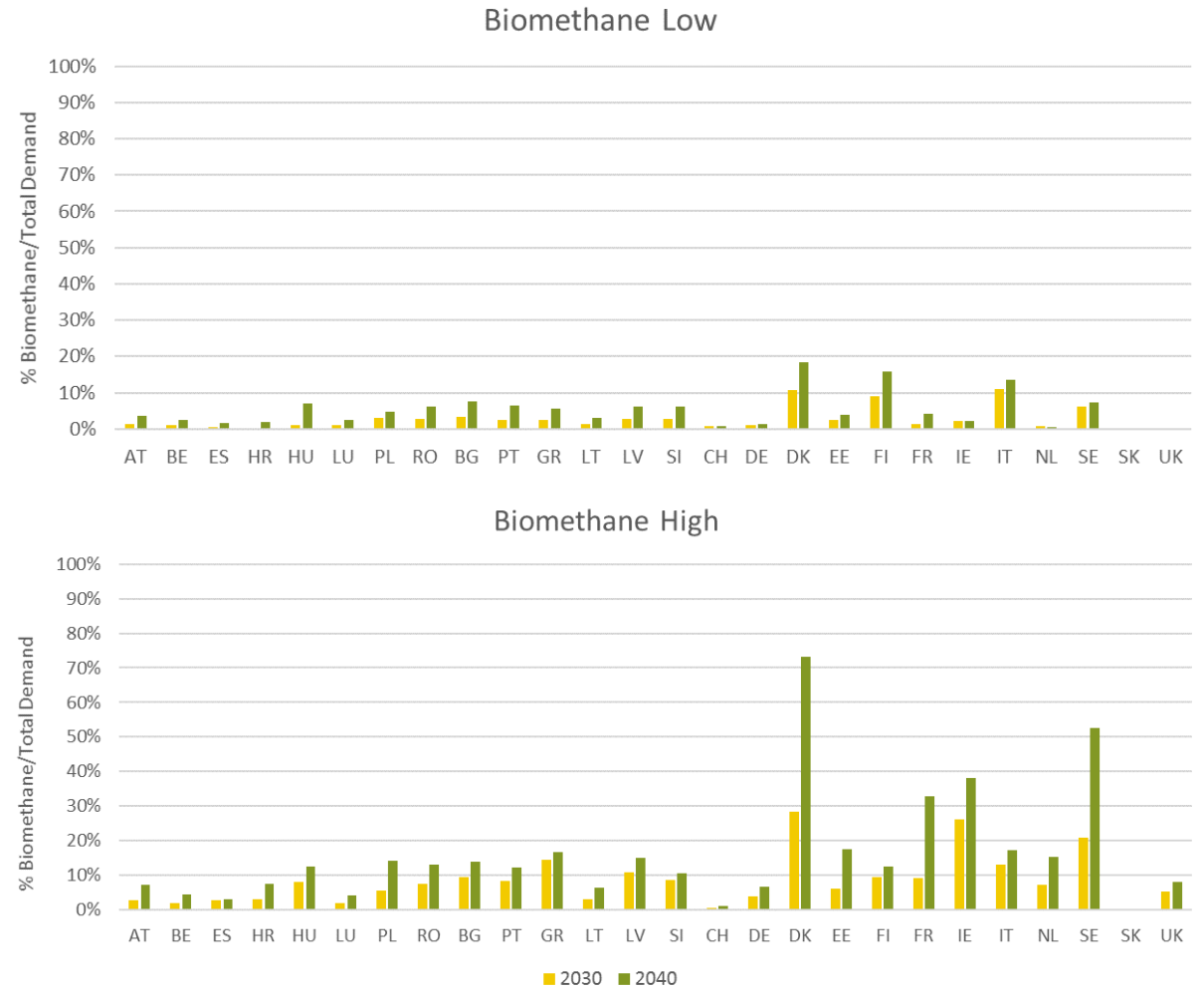


Biomethane Country Level



➤ Biomethane / Total Demand (%)

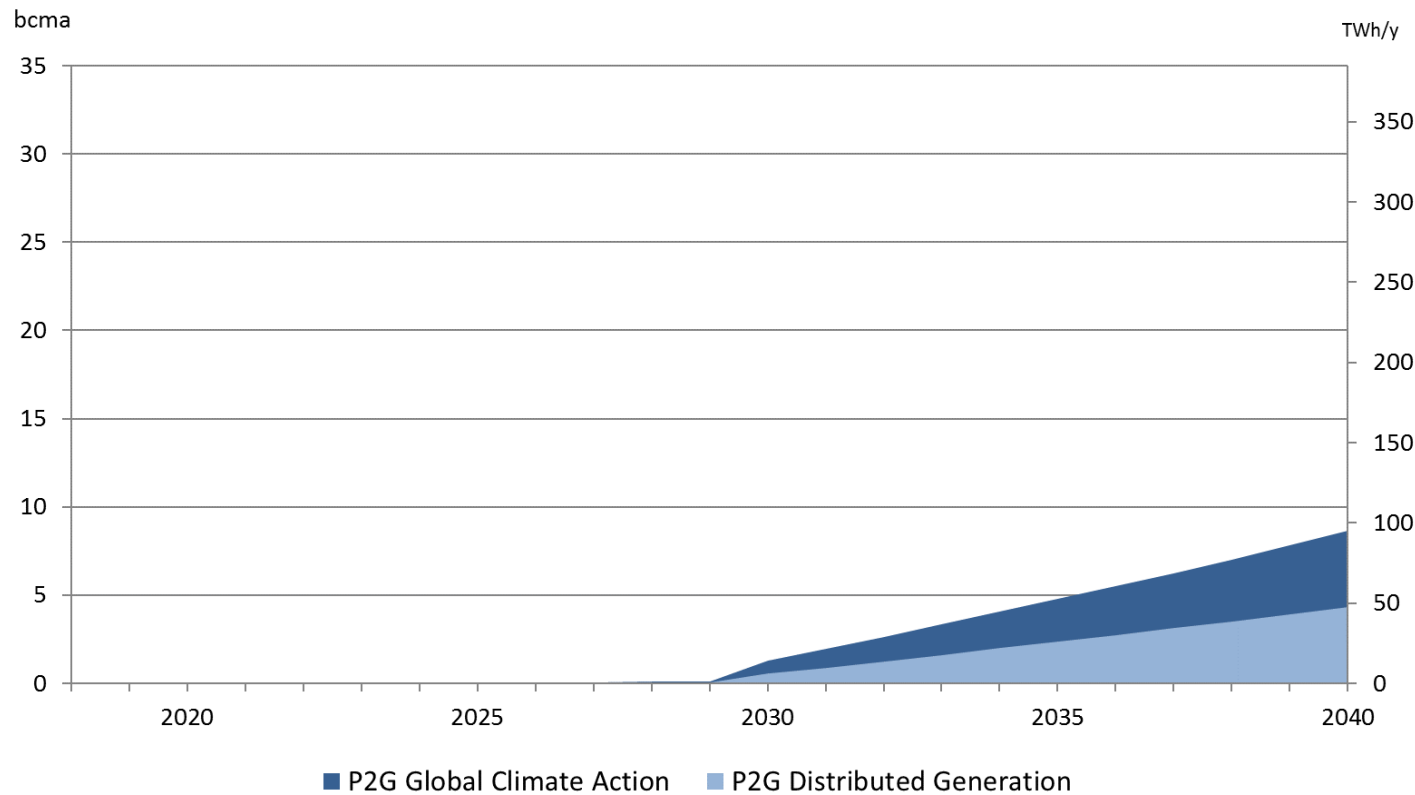
BioM Low	2030	2040	BioM High	2030	2040
AT	1%	4%	AT	3%	7%
BE	1%	2%	BE	2%	4%
BG	3%	7%	BG	9%	14%
CH	1%	1%	CH	1%	1%
DE	1%	1%	DE	4%	7%
DEg	1%	1%	DEg	4%	6%
DEn	1%	2%	DEn	4%	7%
DK	11%	18%	DK	28%	73%
EE	2%	4%	EE	6%	17%
ES	1%	2%	ES	3%	3%
FI	9%	16%	FI	9%	13%
FR	1%	4%	FR	9%	33%
FRn	1%	3%	FRn	5%	20%
FRs	2%	7%	FRs	14%	52%
FRt	4%	6%	FRt	31%	85%
GR	2%	6%	GR	14%	17%
HR	0%	2%	HR	3%	7%
HU	1%	7%	HU	8%	13%
IE	2%	2%	IE	26%	38%
IT	11%	14%	IT	13%	17%
LT	1%	3%	LT	3%	6%
LU	1%	3%	LU	2%	4%
LV	3%	6%	LV	11%	15%
NL	1%	1%	NL	7%	15%
PL	3%	5%	PL	5%	14%
PT	3%	6%	PT	8%	12%
RO	3%	6%	RO	7%	13%
SE	6%	7%	SE	21%	53%
SI	3%	6%	SI	9%	11%
SK	0%	0%	SK	0%	0%
UK	0%	0%	UK	5%	8%





Power-to-gas Country levels

- Power-to-gas (TWh/y) based on Solar and Wind expected capacities in 2030 – 2040
- Specific studies point to higher potential, to be further investigated in TYNDP 2020



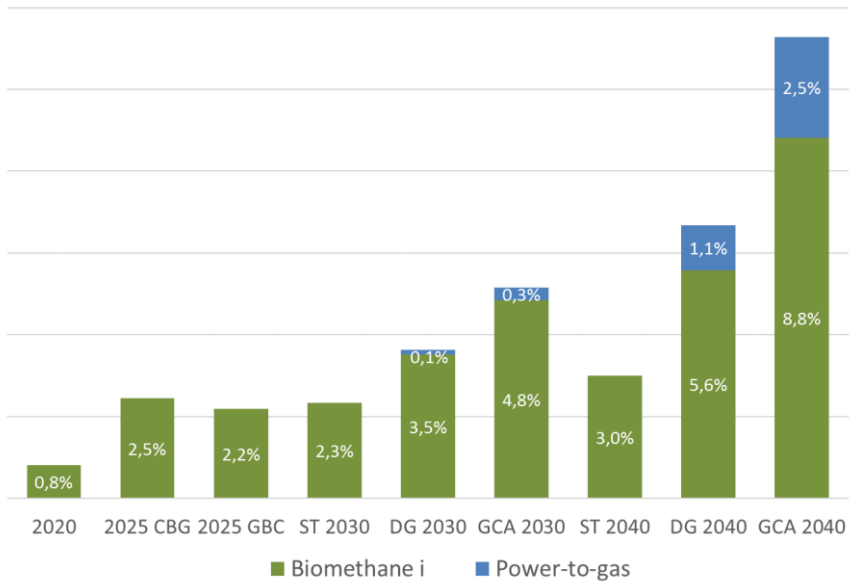
GCA	2030	2040
AT	0,3	1,0
BE	0,4	3,3
BG	0,2	0,4
CH	0,0	1
CZ	0,1	0,6
DE	4,1	22,5
DK	0,1	1,3
EE	0,0	0,7
ES	1,8	11,5
FI	0,1	1,3
FR	1,4	11,3
UK	1,4	7,7
GR	0,4	3,8
HR	0,1	0,3
HU	0,1	0,5
IE	0,1	0,9
IT	1,4	7,7
LT	0,0	0,7
LU	0,0	0,1
LV	0,0	0,1
NL	0,4	6,5
PL	0,4	2,3
PT	0,2	2,6
RO	0,3	3,9
SE	0,4	2,2
SI	0,1	0,2
SK	0,0	0,2
Total	13,9	95,1

DG	2030	2040
AT	0,1	0,9
BE	0,1	1,2
BG	0,0	0,4
CH	0,1	1
CZ	0,1	0,7
DE	1,4	9,4
DK	0,1	1,0
EE	0,0	0,2
ES	0,7	4,3
FI	0,0	0,6
FR	0,7	5,7
UK	0,6	4,9
GR	0,1	1,5
HR	0,0	0,4
HU	0,1	0,5
IE	0,1	0,6
IT	0,5	5,6
LT	0,0	0,3
LU	0,0	0,0
LV	0,0	0,2
NL	0,3	1,5
PL	0,3	3,3
PT	0,1	0,9
RO	0,1	1,2
SE	0,1	1,0
SI	0,0	0,2
SK	0,0	0,3
TOTAL	5,9	47,8

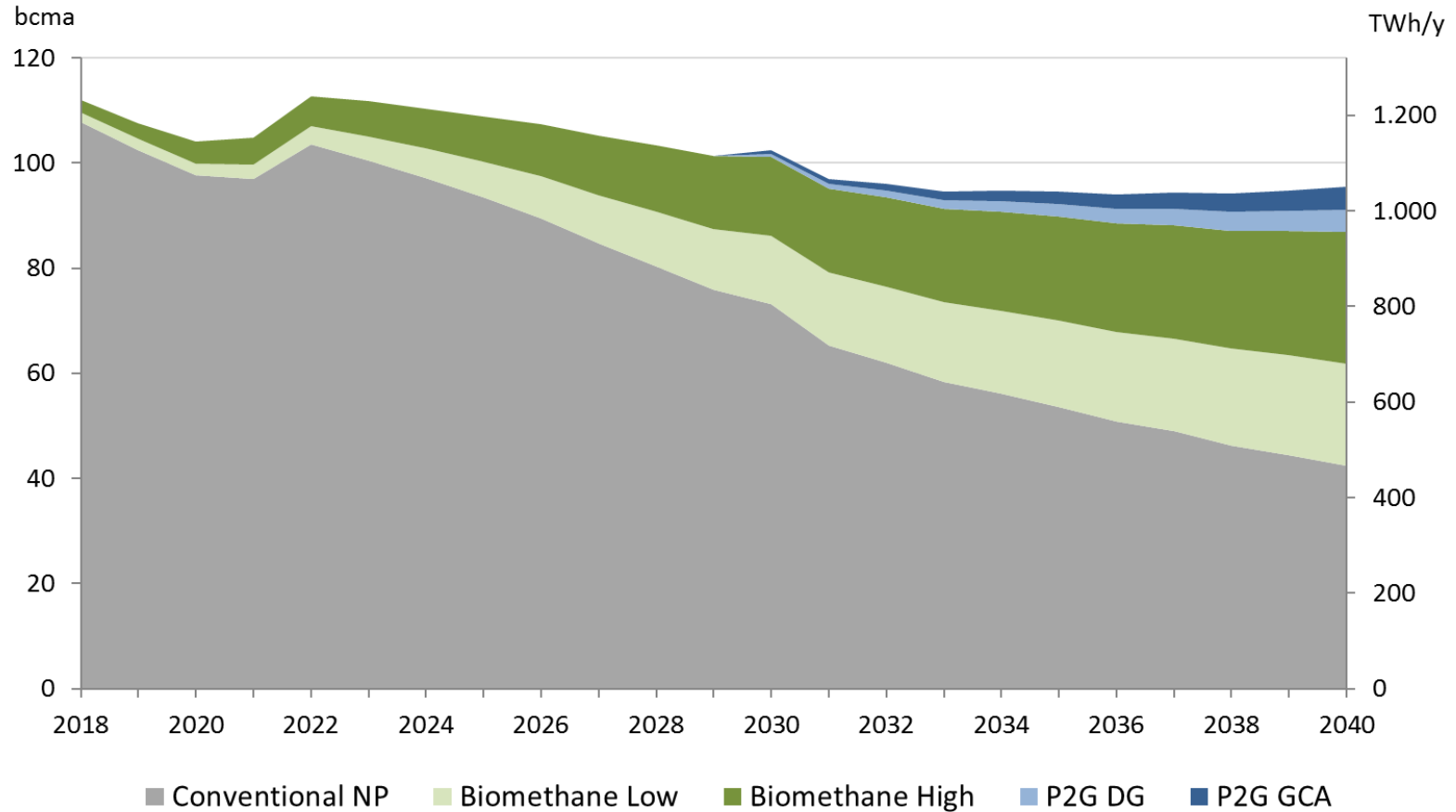
Indigenous Production Scenarios

➤ Declining trend expected even in the best case scenario

% Green Gases over total demand from Draft Scenario Report

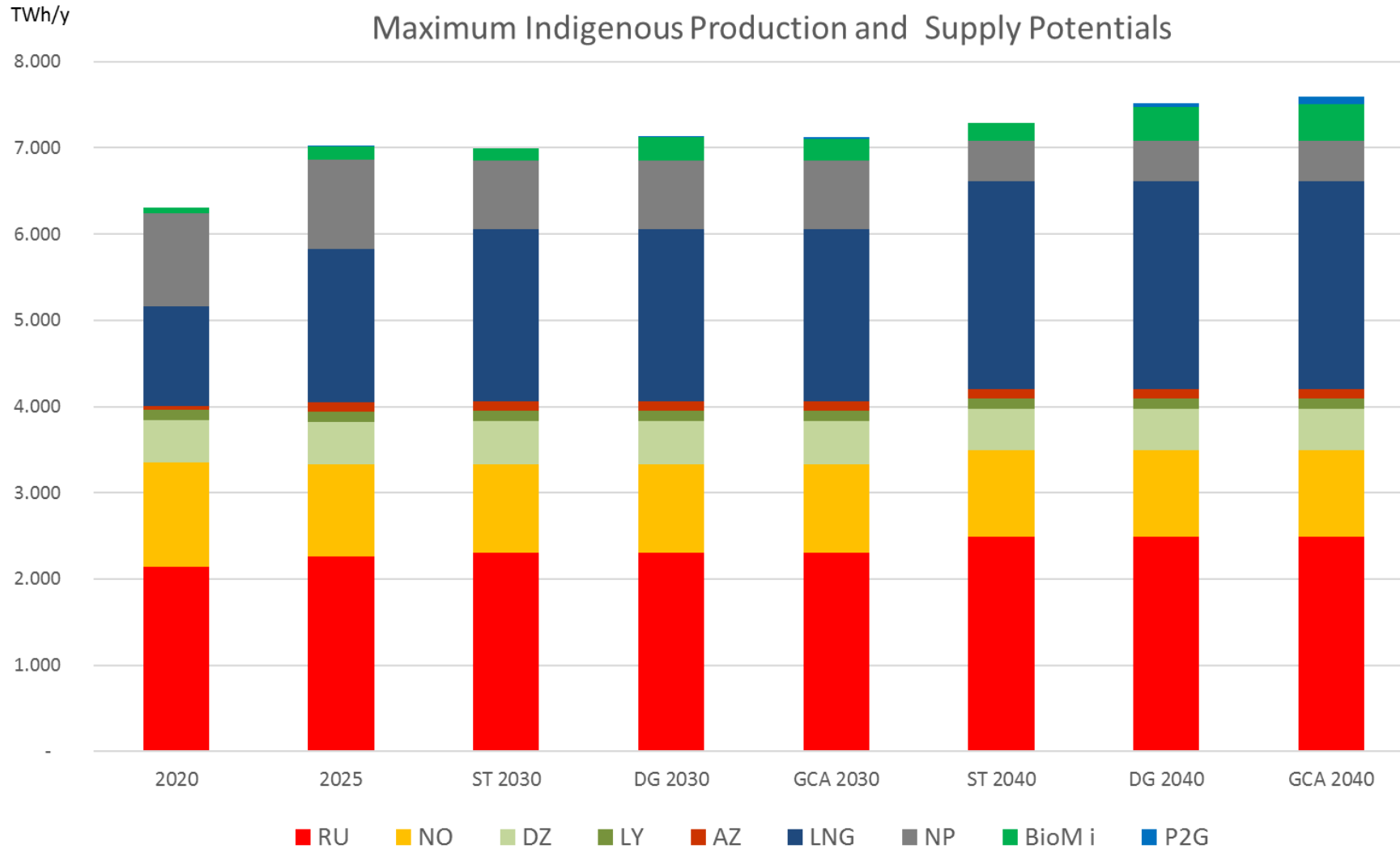


* Scenario Report (to be updated)



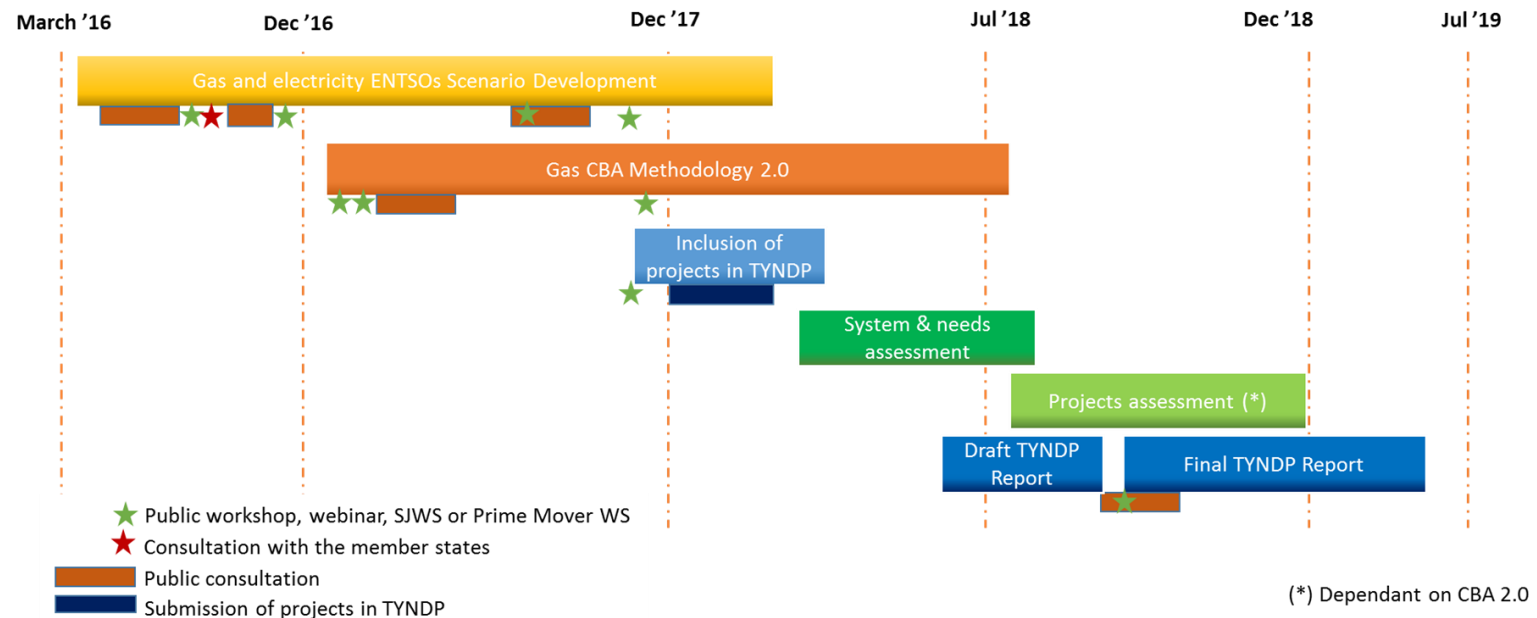


Indigenous Production and Supply Potentials



Next Steps

- Project Collection coming soon: 31st January to 28th February 2018
- Finalised Scenario Report March 2018
- Modelling SJWS spring 2018





Thank You for Your Attention

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