

8 December 2016 – ENTSOG Transparency Workshop TAR0762-16, Rev 2

TAR NC Transparency Requirements

More transparency for TSO tariffs as from 2017

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Image Courtesy of Thyssengas

TAR NC Transparency: why, how & when?

Feedback on TAR NC developments in 2015-16

> Why:

- At Informal and Formal Comitology meetings, it appeared that for stakeholders, transparency was a major improvement to bring to TSO tariffs
- TAR NC highlights the need for tariff replicability and the ability for network users to forecast tariff evolution
- Therefore, transparency is a key achievement of TAR NC

> How:

- Transparency is based on 2 sets of information (detailed in Chapter VIII of TAR NC)
 - Information provided prior to annual auctions (from 2018, in July each year)
 - Information provided prior to start of tariff period (6 groups of MSs)
- 2 ways to provide tariff transparency as per TAR NC
 - o TSO/NRA website (depending on NRA decision)
 - ENTSOG Transparency Platform (TRA PF hereafter)
- > When:

- d as from **1 October 2017**, i.e. before the
- Chapter VIII on 'Publication Requirements' is applied as from 1 October 2017, i.e. before the full application of TAR NC, which is from 31 May 2019



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Transparency in TAR NC: What information to publish?



Info. prior to annual auctions

In June Y, all TSOs in EU to publish information for yearly auctions



Art. 29 of TAR NC defines **relevant information to publish in June Y**

- For which points: For IPs, and non-IPs where CAM NC is applied
- End of validity date: Info to be valid until end of gas year starting after annual auction (i.e. for July 2018 auction → until September 2019)
- For which products: Firm and interruptible capacity, yearly and non-yearly products

When to publish info:

No later than 30 days before the annual yearly capacity auction, see infra (art. 32 of TAR NC)

Information prior to July auction: Focus mainly on IPs, with transparency on IP tariff components

Info. prior to Tariff Period (TP) [1]



6 groups of MSs with different TPs, but information type is the same



Art. 30 of TAR NC defines **relevant information** to publish before TP

- For which points: For all points (IPs and non-IPs)
- End of validity date: Info to be valid until end of TP (depends on TP of each MS)
- For which products: Firm and interruptible capacity, yearly and non-yearly products

When to publish info:

 No later than 30 days before start of the respective TP (art. 32 of TAR NC)

Information prior to TP: Provided according to a MS-specific timeline (unlike annual auctions)



Info. prior to Tariff Period (TP) [2]

More details on the 4 blocks of information at all points (art. 30)



Block 1: Info on reference price methodology (r/p/m) parameters

- Capacity: technical and forecasted
- Flows: assumptions
- Network representation
- Technical information

Block 2: Info on TSO revenue

- Level
- Splits: esp. for cost allocation assessments (Art. 5)
- Regulatory account reconciliation
- Parameters for revenues: WACC, CAPEX, OPEX...

Block 3: Info on tariffs for transmission services (TS) and non-transmission services (NTS)

• **Reminder:** a service is necessarily part of TS if cost drivers are both capacity & distance <u>AND</u> service costs are related to RAB. If not, it can be a TS or a NTS

Block 4: Other info

Tariff evolution, at least simplified model (prevision)...

Information prior to TP: Not just IPs, also other topics such as TSO revenues



Where to publish TAR NC information?

2 sources: ENTSOG TRA Platform and TSO/NRA website (Art. 31)

Where	Similarities		Differences					
	When	How	What	For which points	Language	Additional		
On the website of TSO/NRA	 Before auctions Before tariff period 	- In a user-friendly manner - Clear, easily accessible way - On a non-	All tariff information	All points on the system	In official language(s) of MS + in English, to the extent possible	Link on ENTSOG TRA Platform to TSO/NRA website		
Directly on ENTSOG TRA Platform		discriminatory basis - Downloadable format	Some tariff information: - Reserve prices - Flow-based charge - Simulation of all costs for flowing 1 GWh/d/year	IPs only	In English only	ln a standardised table		

ENTSOG TRA PF (in English) → for IPs only

- June Y: reserve prices for firm and interruptible capacity at IPs
- **30 days before TP starts:** flow-based charge (if any) and simulation for all charges
- Standardised table (ST) required: updated in June Y (and 30 days before TP starts for the 1 GWh/d/y flow, see infra). ST covers: 1) reserve prices, 2) flow-based charge (if any), and 3) simulation of all charges

TSO/NRA website (in MS language + English if possible) → for all points

- June Y: reserve prices for firm and interruptible IPs + additional info (e.g. probability of interruption...)
- 30 days before TP starts: non-IPs capacity tariffs
 + flow-based charge (if any) + additional info
 (e.g. on non-transmission tariffs)
- Link on TRA PF to the website of TSO/NRA

In case of mismatch between TRA PF and TSO/NRA website: TSO/NRA website prevails!

TRA PF Standardised Table: contents



A table to collect info on IPs: updated in June and before new TP

Update of Standardised Table (ST) in June Y

- Name of the IP
- Flow direction
- Names of TSOs interconnected at IP
- Start / End time of capacity product
- Firm / Interruptible product
- Tariff defined as kWh/h and kWh/d in local currency and euro (only capacity and monetary units actually applied are binding)

Update of ST 30 days before TP starts

Simulation of costs for flowing 1 GWh/d/y at IP (in local currency and euro) → same info as that given by ACER after TSOs / ENTSOG review in annual MMR

TRA BT and TAR BT currently specifically collaborate on the ST

Work on definition and structure of columns and rows

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Standardised Table: A table to ensure tariff transparency across Europe



Transparency in TAR NC: When to publish?

When to Publish? [1]

Two deadlines for publication of information

At least;

- 30 days before tariff period
- 30 days before annual yearly capacity auction

On TSO/NRA website and on ENTSOG Transparency Platform.

> Application date of the Chap. VIII 'Publication requirements' 1 October 2017, compliance with such will take place later.





Deadlines for publication of information [2]

 December 2017 is the deadline for publication of information before the tariff period January 2018-December 2018

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- March 2018 is the deadline for publication of information before the tariff period April 2018-March 2019
- June 2018 is the deadline for publication of information before the tariff period July 2018-June 2019
- June 2018 is the deadline for publication of information before the **auctions** in July 2018
- September 2018 is the deadline for publication of information before the tariff period October 2018-September 2019



Publication 'separate' reserve prices [1]

- Where gas year and tariff period don't align means;
 - One gas year, two tariff periods.
 Tariff periods effected: Jan Dec tariff period
 Apr Mar tariff period
 - July June tariff period
- Requirement to publish for <u>both</u> tariff periods.
- Effectively means binding reserve prices will be known up until two years from the time of their publication.





Separate reserve prices [2]



Tariff periods changing in **pink dashed box** will have to publish binding reserve prices in June 2018 for two tariff periods

'new' tariffs [1]



31 May 2019 – Application Date 3

- Chapter II Reference Price Methodology
- Chapter III Reserve prices
- Chapter IV Revenue reconciliation



- > The application date of 31 May 2019 does NOT mean a change in reserve prices on this date!
 - Article 27(5) Tariffs applicable for prevailing tariff period as of 31 May 2019 are kept **'until the end'** of such prevailing tariff period.
- > Publication requirements will depend on the particular Member States tariff period.



Border date between 'old' and 'new' tariffs [2]

Concerned MS	Tariff period prevailing as of 31 May 2019	'Old' tariffs applicable until	'New' tariffs as from	Sequence of change to 'new' tariffs
BG, CZ, DE, ES, FI, GR, HR, IT, LT, LU, NL, PO, SI, SK	1 January 2019 – 31 December 2019	31 December 2019	1 January 2020	3 rd to change
FR	1 April 2019 – 31 March 2020	31 March 2020	1 April 2020	4 th to change
PT	1 July 2018 – 30 June 2019	30 June 2019	1 July 2019	1 st to change
DK, GB, HU (¹⁰), IE, RO, SE	1 October 2018 – 30 September 2019	30 September 2019	1 October 2019	2 nd to change
AT	1 January 2017 – 31 December 2020	31 December 2020	1 January 2021	5 th to change
BE	1 January 2016 – 31 December 2019	31 December 2019	1 January 2020	3 rd to change

The table above provides an overview of the time period until which the 'old' tariffs are kept



AD 3 and 'new' tariffs [3]



for four cases where the tariff period is equal to the duration of one year

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Implementation Document – 'when to publish what'

Example

Tariff period	When to publish	What to publish on TSO/NRA website	What to publish on ENTSOG's TP
Jan '19 – Dec '19	Before tariff period: Dec '18	 Set of info before the tariff period 	 Link to the set of info before the tariff period In a standardised table, flow-based charge and simulation of all the costs for flowing 1 GWh/d/year
	Before auctions: Jun '19	 Set of info before the auction, including separate binding reserve prices for: (1) Oct '19-Dec '19 (old tariffs) (2) Jan '20-Sep '20 (new tariffs) 	 Link to the set of info before the auction In a standardised table, reserve prices at IPs
Apr '19 – Mar '20	Before tariff period: Mar '19	Set of info before the tariff period	 Link to the set of info before the tariff period In a standardised table, flow-based charge and simulation of all the costs for flowing 1 <u>GWh</u>/d/year
	Before auctions: Jun '19	 Set of info before the auction, including separate binding reserve prices for: (1) Oct '19-Mar '20 (old tariffs) (2) Apr '20-Sep '20 (new tariffs) 	 Link to the set of info before the auction In a standardised table, reserve prices at IPs
Jul '19 – Jun '20	Before tariff period and before	 Set of info before the tariff period Set of info before the auction, including separate binding reserve prices for: 	 Link to the set of info before the tariff period and before the auction In a standardised table, flow-based charge, simulation of all the costs



Thank You for Your Attention

Tariff Brussels Team

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