

LNG AS FUEL BENEFITS

Air pollution – the invisible killer

(42,000 untimely deaths in France/year !)

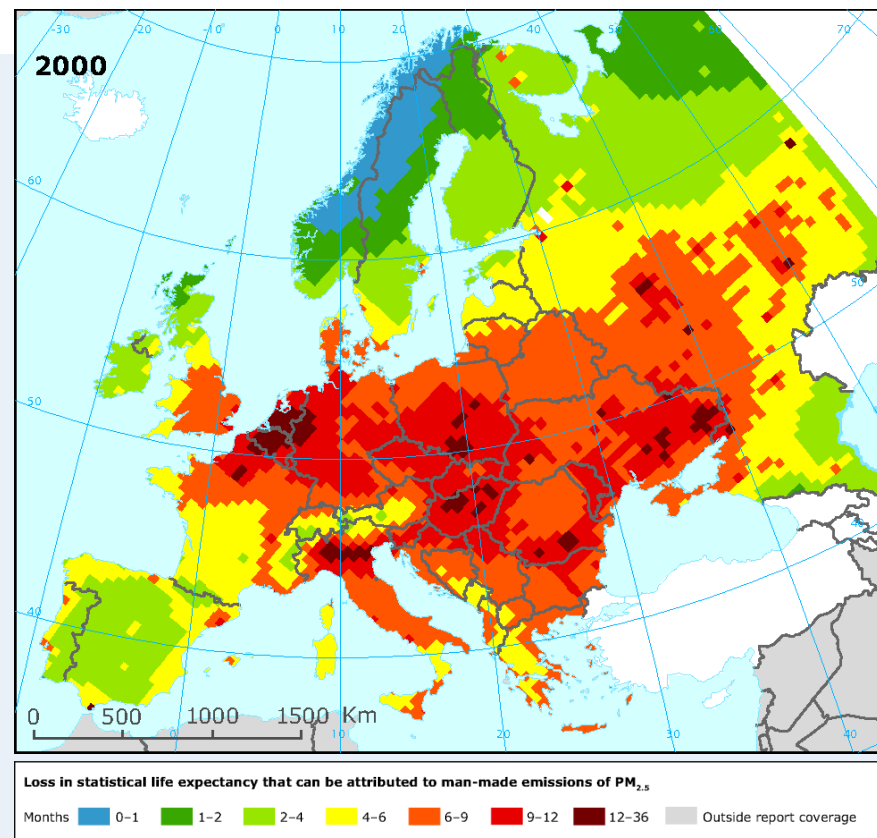
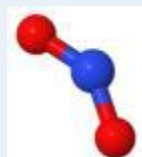
→ No fine particles emissions



→ World Health Organization has just classified diesel exhausts as carcinogen substances



→ Practically **NO** Nitrogen Oxide (**NO_x**) emissions and **NO** Sulfur Oxide (**SO_x**) emissions



Decrease engine **Noise** and reduce **Vibrations** at all operating speeds



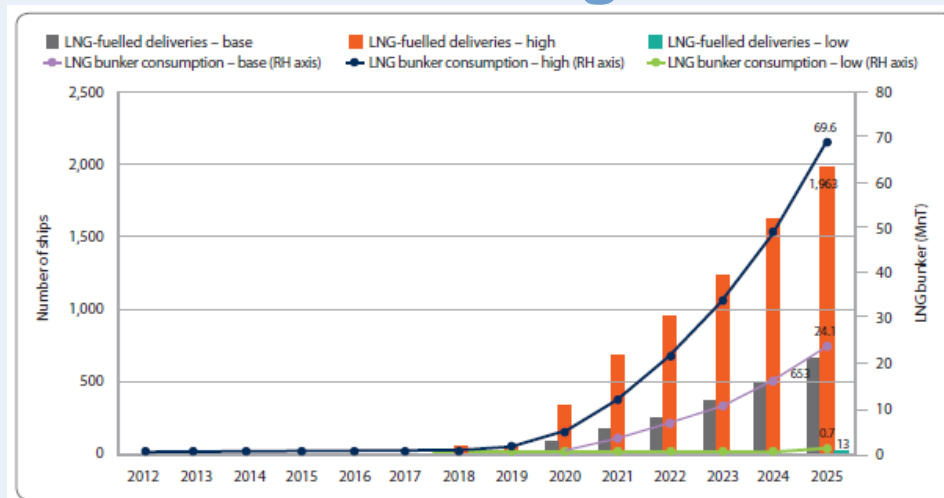
LNG AS FUEL MARKET POTENTIAL

■ Maritime LNG demand in Northern Europe:

“It is estimated that by 2020, the maritime LNG demand will be 2-4 million tonnes per year in SECA.”

- DMA study, October 2011

■ Maritime LNG global demand:



Source: Lloyds register « LNG fuelled deepsea shipping– August 2012 »

- Significant growth starting in 2020
- Need for infrastructure to support shipowners' decision to build LNG fuelled vessels

IMPORT FACILITIES SHOULD NOT BE A BOTTLENECK



- 4 Mtpa in 2020 represents only 5% of the ECA LNG reception capacity
- Infrastructure issue is a « Small Scale Infrastructure » issue.

THE MAIN CHALLENGES

▪ Make LNG available in smaller parcels:

- trucks : 40 m³
- bunkering barge : ~1,000 m³
- Bunkering vessel : up to 10,000 m³

1 cargo of 160 000 m³
=
4000 trucks

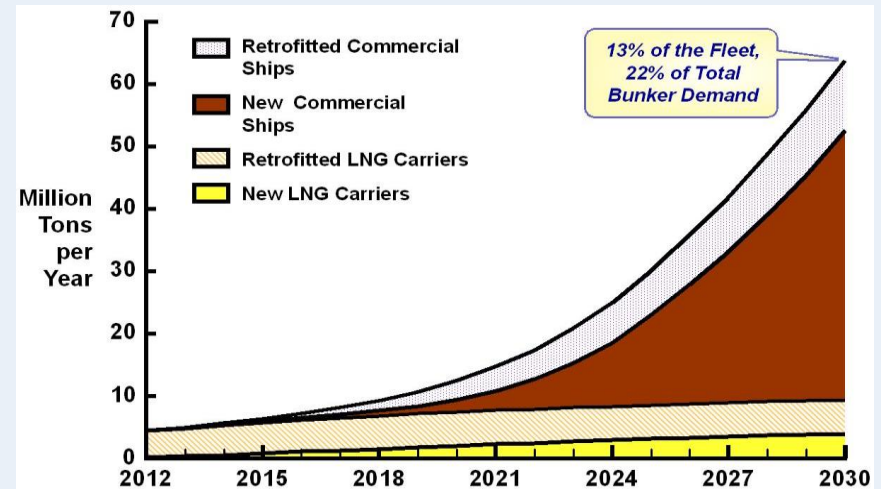
▪ From very large scale facilities : Missing links

- bunker vessels,
- refuelling facilities for maritime and for land transport

▪ With the same safety standard

LONG TERM POTENTIAL

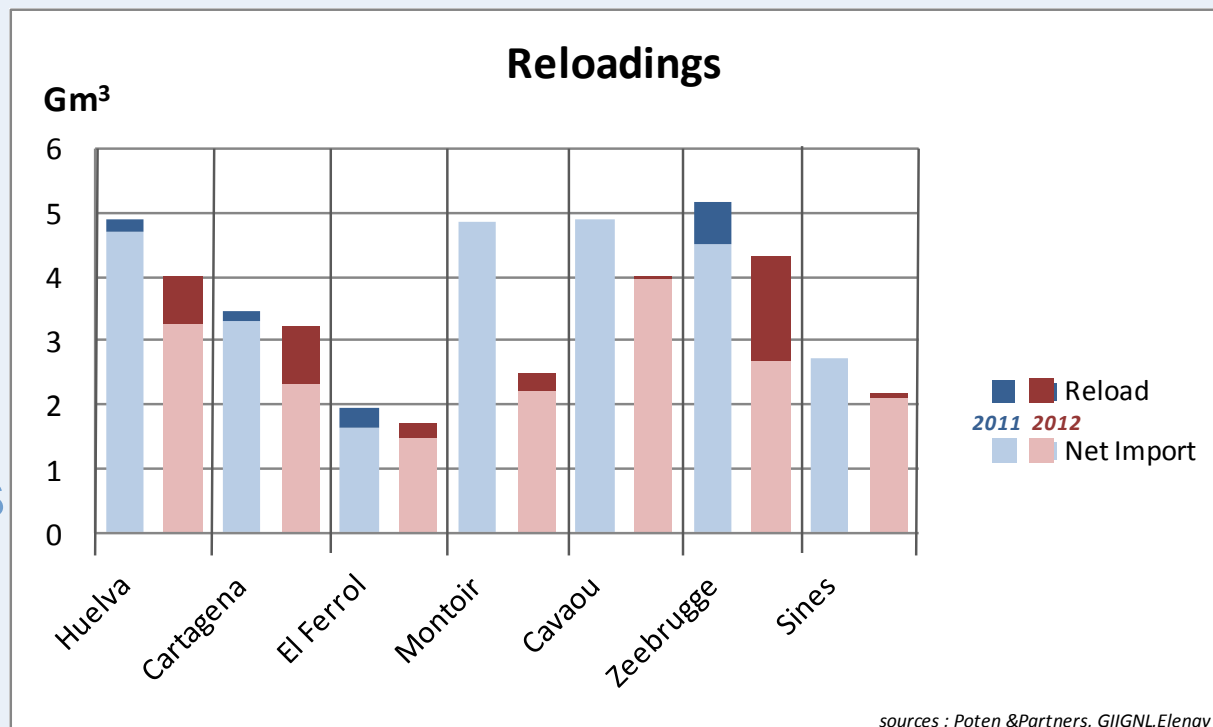
- Various estimates of market potential with a consensus on 2020 as the beginning of a significant growth period
- More than 80% of the market potential materializes after 2020
- How to justify investing today ?



Source: IHS CERA.
10704-8_3007

Development of a new service: Reloading

- 3.9 bcm reloaded in 2012
- i.e. three times more than in 2011
- or about 7% of the unloaded quantities
- equivalent to 70% of the capacity of Snoevith liquefaction plant in Norway!



Elengy and Fosmax:

- start up of the service in 2011
- about 10 operations already

LNG ships, an efficient alternative to pipeline... ... between European countries

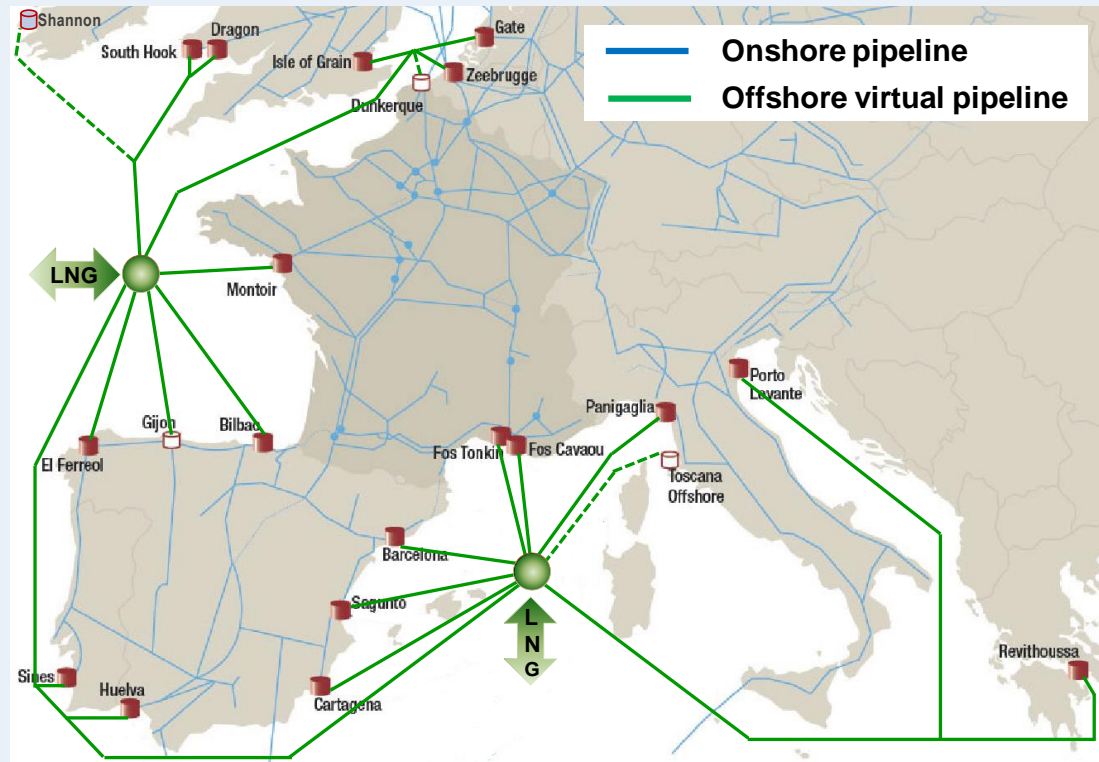
- In addition to directly diverted LNG quantities

- 1/3 of the reloaded quantities in 2012 stayed in Europe;

Main flows:

- from Belgium to Spain and Portugal
- from Spain to Italy and Greece

- This confirms the LNG advantage of being able to be delivered closest to where it is the most needed



LNG as a genuine alternative to pipeline

- **Confirmation that LNG shipping reloading & diverting**
 - **is not only a simple tool for importing LNG, but is also a genuine alternative to pipeline transportation**
⇒ **Virtual offshore pipeline**
 - **contributes to reduce investment risks, by avoiding expensive pipeline that may rarely or even never be used !**



The role of the economic situation



The role of the economic situation

Don't forget: The evolutionary Principles of Darwin apply to all of us – including the Gas market – only the fittest survive, and fit means fit for the environment in which we live (operate)



CHICKEN AND EGG PROBLEM ?

- Just before WWI, Churchill decided to convert the Navy fleet from coal to oil
- Several hurdles had to be tackled:
 - New technology uncertainty
 - High retrofit cost
 - Dependence on foreign resources
 - Very unpopular decision
- ... but was the decision process simpler ?



Thank you for your attention



IT STARTED WITH SMALL SCALE



- **1965 :**
First LNG from
Algeria to France
 - LNG terminal in Le Havre
 - Jules Vernes Tanker
 - Camel plant in Arzew (0,9 Mtpa)
- **1969 :**
Alaska-Japan
 - Kenai LNG : 1,5 Mtpa