
(Brussels, 13 June, PR0134-17) ENTSOG publishes its Annual Report 2016 and three implementation and effect monitoring reports.

It has been another challenging year for ENTSOG and its members and a year where ENTSOG has reached some important milestones.

By the end of 2016 the Tariff Network Code - the last of the gas network codes - was agreed in substance - for formal endorsement early 2017. ENTSOG has also in 2016 been contributing its expertise and practical experience to the revision of the Security of Supply Regulation for Gas. A new phase is approaching where ENTSOG is engaging in improving the existing network codes, TYNDP models, Transparency Platform – based on input from stakeholders and EU institutions as well as from the TSOs.

A high number of ENTSOG workshops in 2016 showed both the interest of stakeholders to participate as well as the dedication of the gas TSOs and its representatives to participate and contribute. ENTSOG has been able to deliver timely and widely accepted results on this basis.

Jan Ingwersen, ENTSOG General Manager, said, “ENTSOG will continue the role of a pro-active and trusted adviser on all ENTSOG relevant issues – bringing well-founded and balanced expertise as well as practical experience into the discussions and processes.”

In parallel, new monitoring reports on the network codes have been made available. ENTSOG is continuing the development of these tasks – reviewing the implementation as well as the effects of the CMP Guidelines, the BAL Network Code and the CAM Network Codes.

The Annual Report 2016 is available here and the Monitoring Reports are available here.
Should you require any further information, please contact Carmel Carey (+32 2 894 5136, media@entsog.eu).

Editorial notes

> ENTSOG was founded on 1 December 2009 in line with Regulation (EC) 715/2009. The current number of Members, Associated Partners and Observers can be found at this link.

> In line with Articles 6, 7 and 8 of the Regulation (EC) 715/2009, ENTSOG has the task of formulating network codes in a number of areas and of adopting various communications: a non-binding community-wide Ten-Year Network Development Plan on biennial basis; Winter and Summer Supply Outlooks; common network operation tools; recommendations relating to the coordination of technical cooperation between community and third-country-TSOs; annual work programmes and annual reports.