New REMIT obligations seamlessly added to ENTSOG Transparency Platform – ENTSOG takes over new responsibilities as a Registered Reporting Mechanism

(Brussels, 13 November 2015, PR0095-15) On the 7 October 2015, ENTSOG has completed the very challenging task of upgrading the Transparency Platform and the associated data warehouse to meet with the obligation established by REMIT. Since then records of wholesale energy market transactions are reported to ACER on a daily basis on behalf of all the Transmission System Operators (TSOs) connected to the Platform. After one month of real data flows ENTSOG is proud to announce that the IT systems, on both sides, have demonstrated their ability to cope with the workload.

The ENTSOG Transparency Platform (TP) has gone through different stages, starting with a smaller number of data during the first years, as many TSOs were reporting Transparency-related information via the TP before the 1st of October 2013 on a voluntary basis. Following the 1st of October 2013, reporting on the platform became mandatory as new data items related to Congestion Management Procedures (CMP) were added. The TP data became the basis for the CMP reports published by ENTSOG to ACER. This was also the point in time when the functionality of publishing Urgent Market Messages via the TP was launched.

One year later, in October 2014, an upgraded version of the Platform was launched. ENTSOG provided a new face lifted site, including multilayer maps for Interconnection Points and Balancing Zones as well as an improved graphical user interface via charts and graphs, and increased data transparency via time stamps. The ability to upload hourly data was also a part of this upgrade.

Following Regulation (EU) No 1348/2014, and since 7th of October 2015, ENTSOG now reports “fundamental data on gas” to ACER based on a subset of the Transparency data provided by its members. Once per day information about transactions per point is provided. The information is aggregated and not customer-specific. Today, 48 TSOs are reporting their data to the TP on daily basis.
Here is in detail what data are reported since 7 October 2015 by ENTSOG on behalf of the TSOs:

- Aggregated day-ahead nominations
- Aggregated final re-nominations
- Actual physical flow
- Technical capacity
- Available firm capacity
- Contracted firm capacity
- Total interruptible capacity
- Available interruptible capacity
- Contracted interruptible capacity
- Planned interruption of interruptible capacity
- Actual interruption of interruptible capacity
- Planned interruption to firm capacity
- Unplanned interruption to firm capacity

Vittorio Musazzi, ENTSOG General Manager, said, “The implementation of the new Transparency Platform and the associated data warehouse was a major challenge for ENTSOG. By succeeding in this, ENTSOG created a powerful and reliable technical infrastructure; it was then seamlessly extended to integrate the new REMIT obligations, which translated into a significant increase both in functionality and workload. It is of particular satisfaction for us to have been able to meet the regulatory deadline for REMIT. The timeline was highly ambitious, and could only be met by a major commitment from ENTSOG.”

Should you require any further information please contact Kathrine Nygaard Stannov, ENTSOG Transparency Adviser (+32 2 894 5137, kathrine.stannov@entsog.eu).

Editorial notes

- ENTSOG was founded on 1 December 2009 in line with Regulation (EC) 715/2009. The current number of Members, Associated Partners and Observers can be found at this link.
- In line with Articles 6, 7 and 8 of the Regulation (EC) 715/2009, ENTSOG has the task of formulating network codes in a number of areas and of adopting various communications: a non-binding community-wide Ten-Year Network Development Plan on biennial basis; Winter and Summer Supply Outlooks; common network operation tools; recommendations relating to the coordination of technical cooperation between community and third-country-TSOs; annual work programmes and annual reports.