PROGRESS IN DATA ACCURACY AND FREQUENCY IN AUSTRIA

DSO VIEW

PETER JAKWERTH

12.06.2018

AGENDA

PROGRESS IN DATA ACCURACY AND FREQUENCY IN AUSTRIA

1 Development Load Profiles

2 Progress Austrian Data Provision

3 Recent Developments

WIENER NETZE

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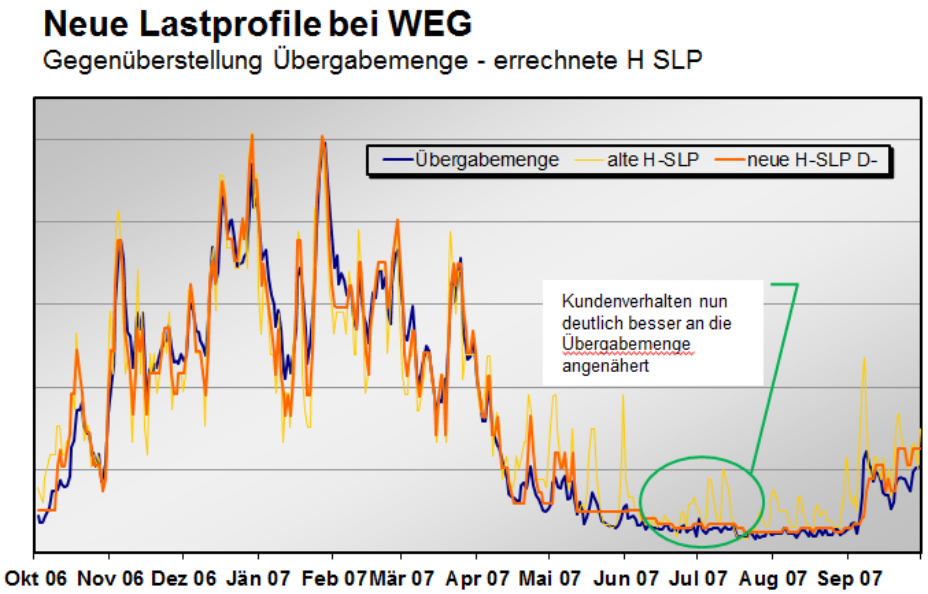
DEVELOPMENT LOAD PROFILES

- 6 different LP for NDM Consumers:
  - Process: cooking, warm water, small industry
  - Heating: multi-family house (flat), single-family house, small industry
- 2008 Expert Group: Improvements
  - Lowering „summer consumption“ = „D“
  - Steepened = little improvement „B“+“C“
  - smoothing temperature



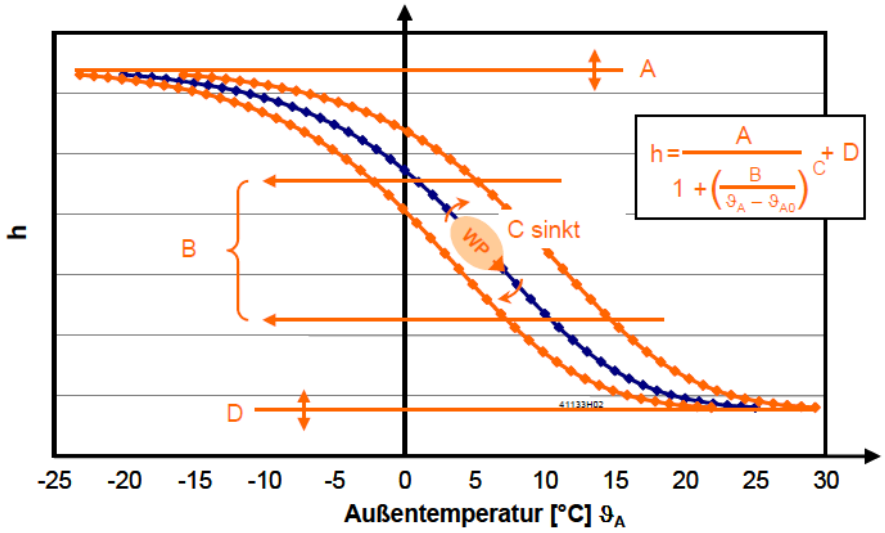


Abbildung 6: Einfluss der Parameter A, B, C und D auf den Funktionsverlauf*

DEVELOPMENT LOAD PROFILES

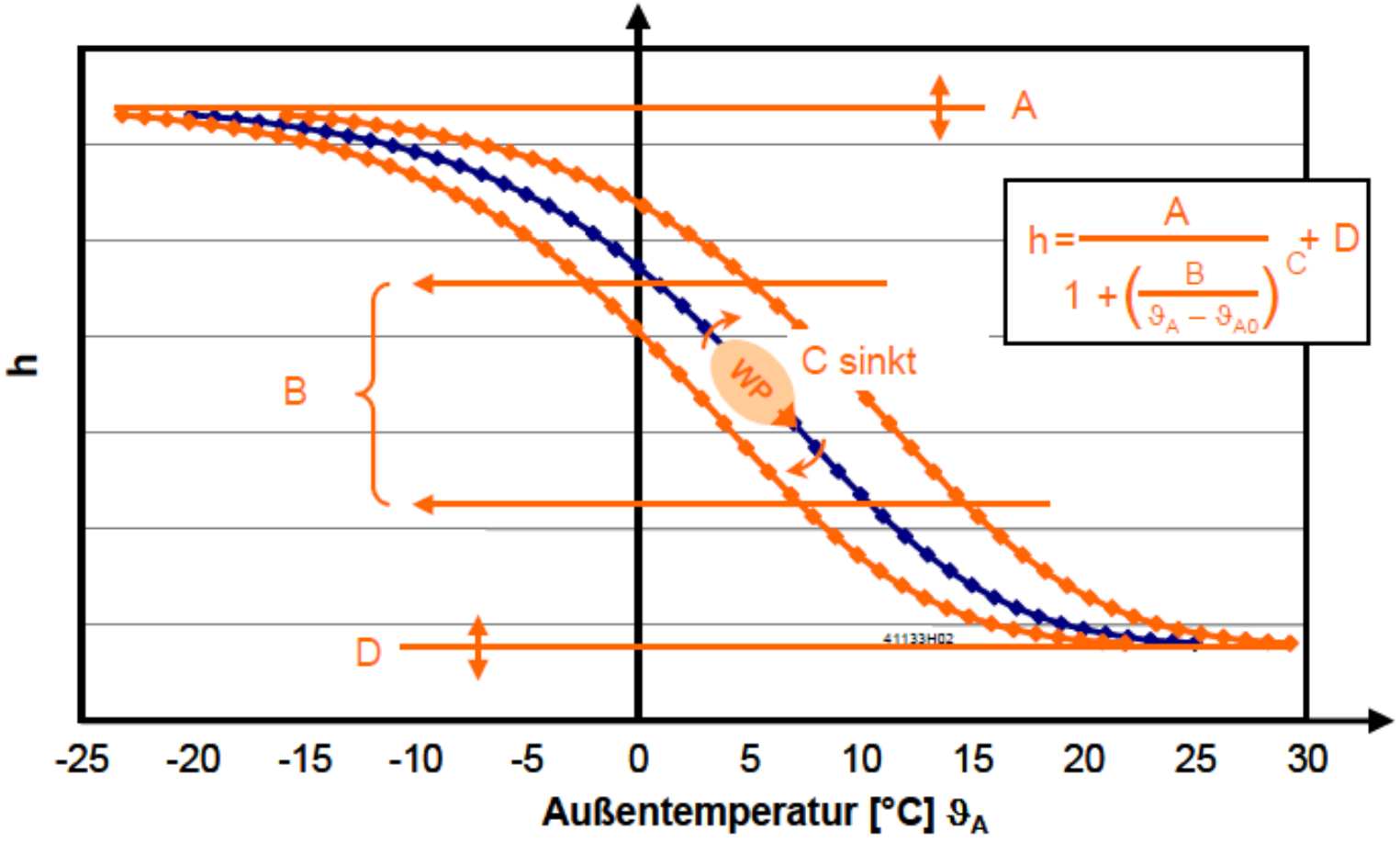


Abbildung 6: Einfluss der Parameter A, B, C und D auf den Funktionsverlauf*

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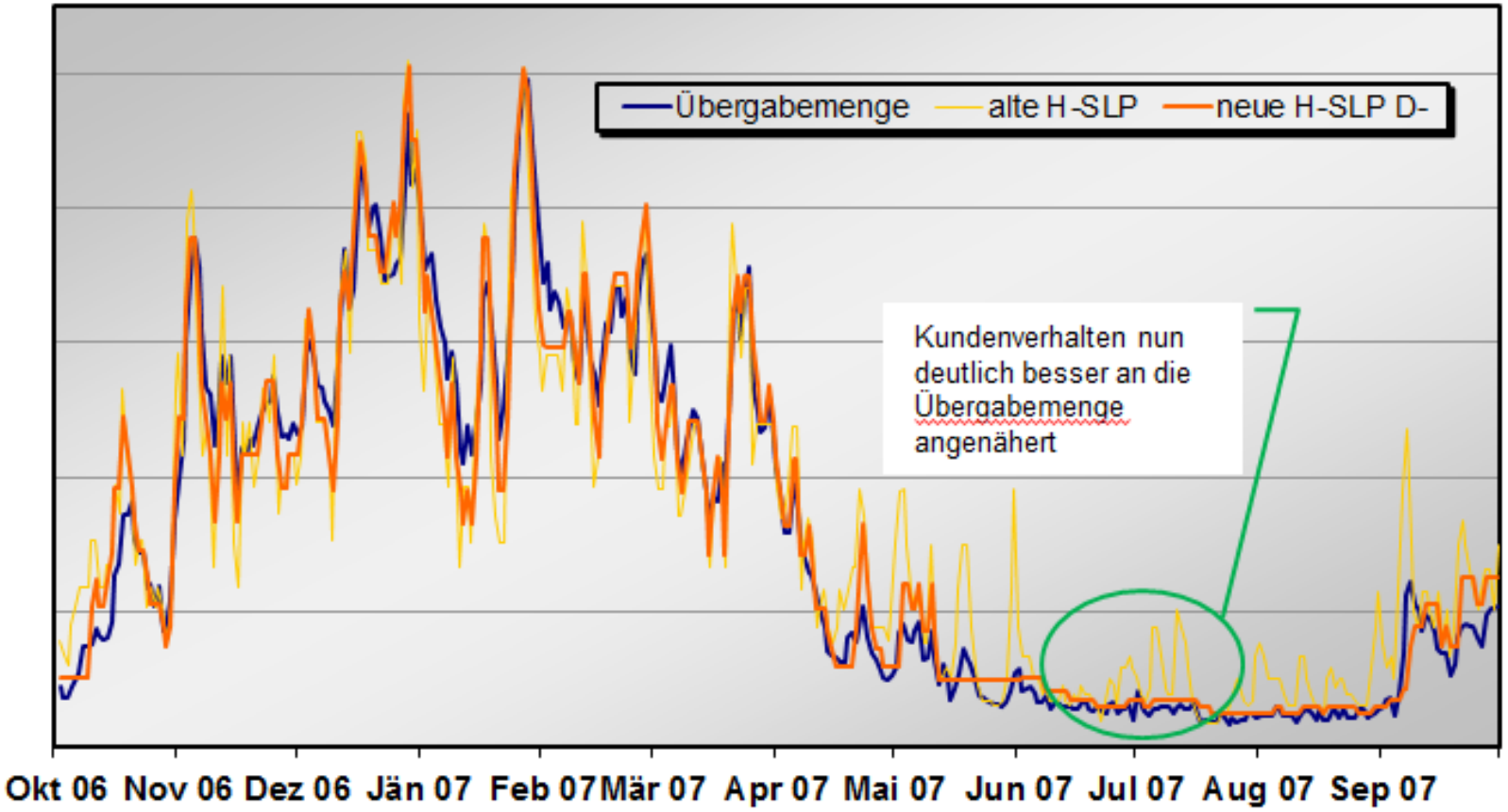
Neue Lastprofile bei WEG

Gegenüberstellung Übergabemenge - errechnete H SLP



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PROGRESS AUSTRIA

	bal	Regulation	Forecasting Party	Data provision by DSO	Allocation
Intra Day Metered	h	>= 50 MW	BRP/Supplier	Preliminary: 4min Final: D+1	M+1: Final Metering
Daily Metered	h	10 < x < 50 MW > 1,107 MWh/a	BRP/Supplier	M+1	M+1: Final Metering
Non Daily Metered	h	< 1,107 MWh/a	BRP/Supplier	yearly consumption (meter reading)	M+1: Forecast M+14: Final Metering

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PROGRESS AUSTRIA

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Daily Metered option	d	10 < x < 50 MW > 400 MWh/a	BRP/Supplier	Preliminary: 1h D+1 until 12p.m,	M+1: Final Metering
Daily Metered	d	< 10 MW > 400 MWh/a	BRP/Supplier	D+1 until 12p.m,	M+1: Final Metering
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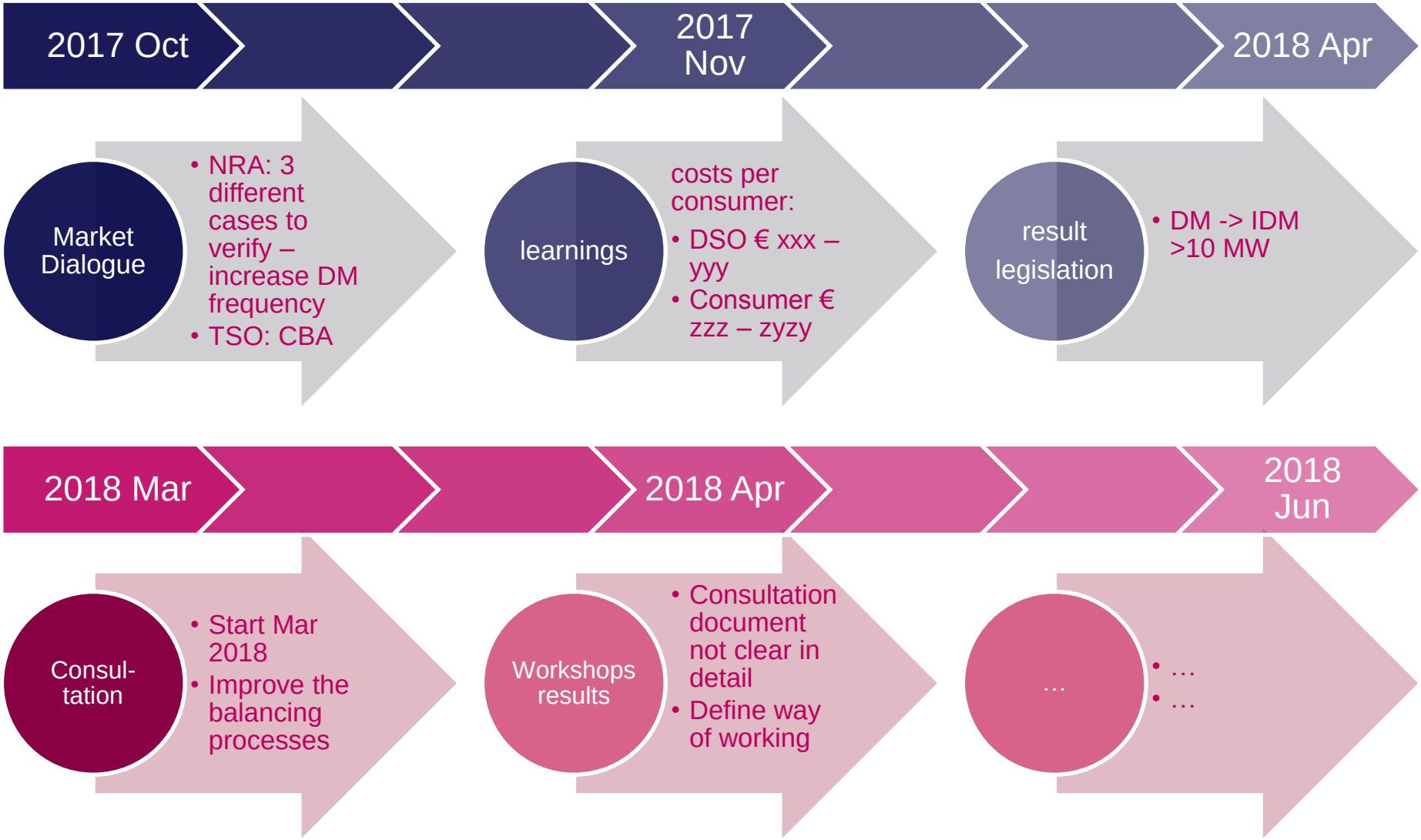
RECENT DEVELOPMENTS - CBA'S & CONSULTATION PROCESS



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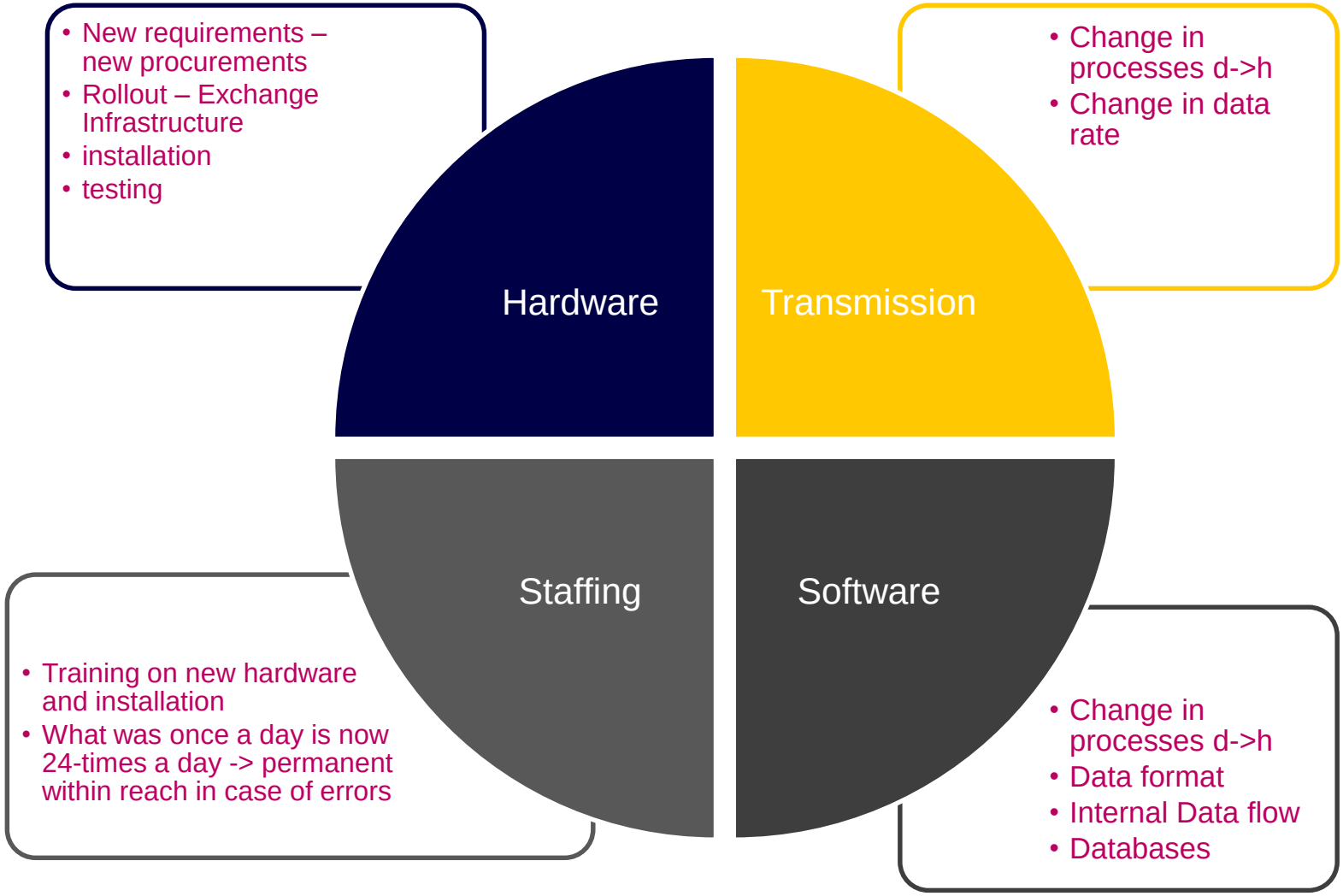
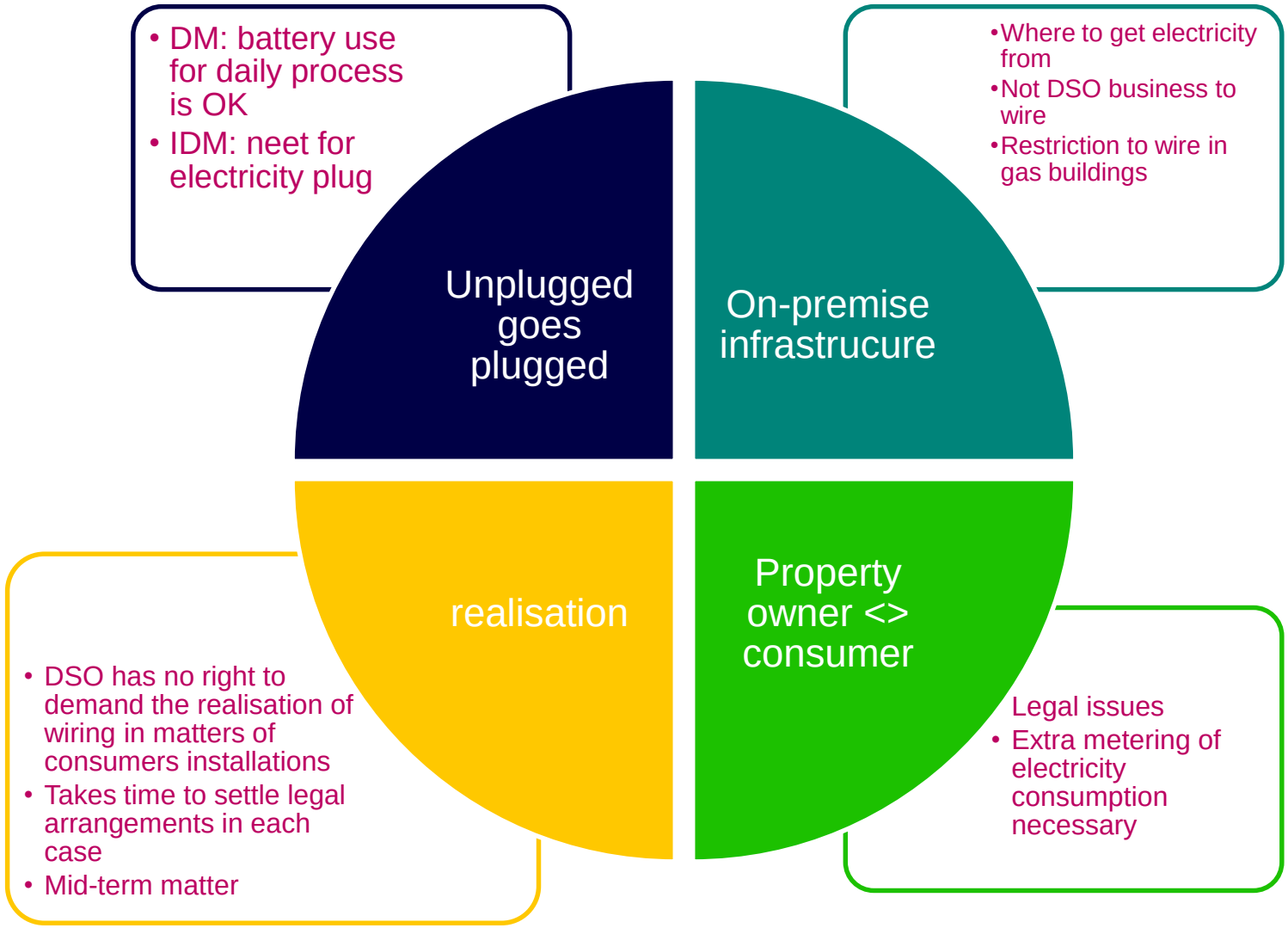
RECENT DEVELOPMENTS – ISSUES DM ➔ IDM - DSO



RECENT DEVELOPMENTS – ISSUES DM ➔ IDM - CONSUMER



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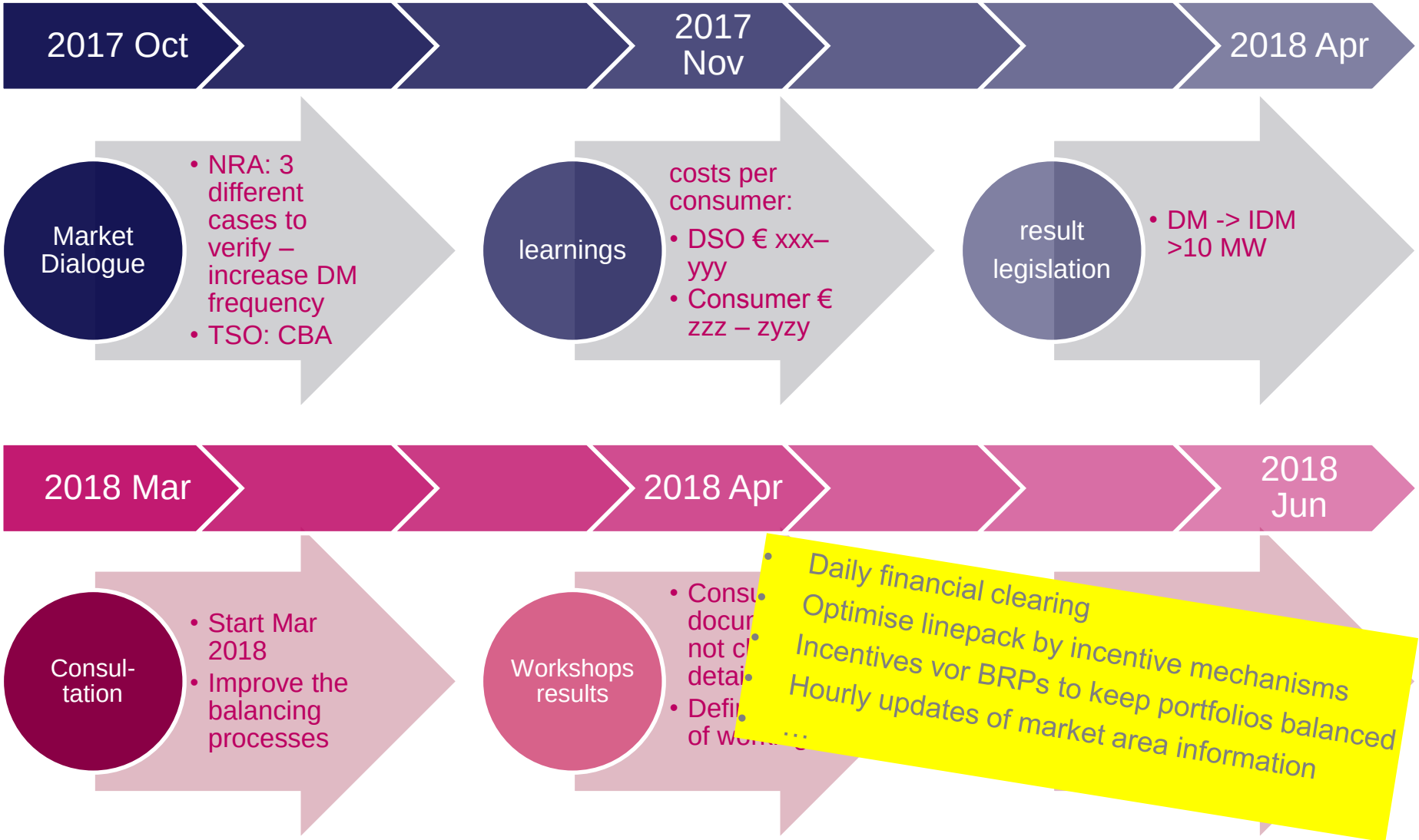
RECENT DEVELOPMENTS - CBA'S & CONSULTATION PROCESS



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IHR ANSPRECHPARTNER

THANK YOU FOR YOUR ATTENTION

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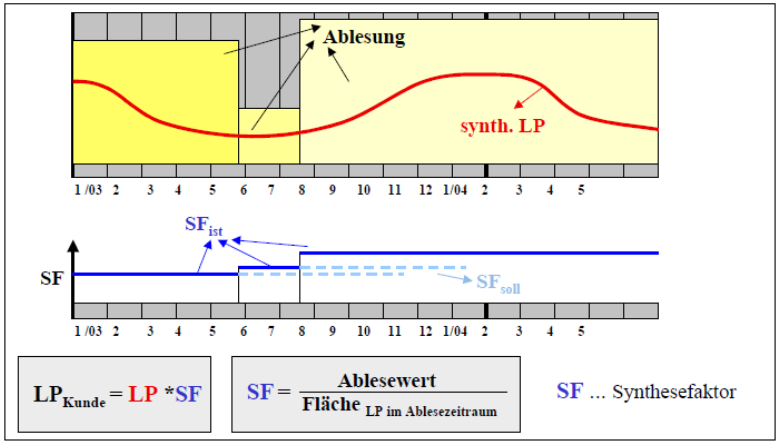
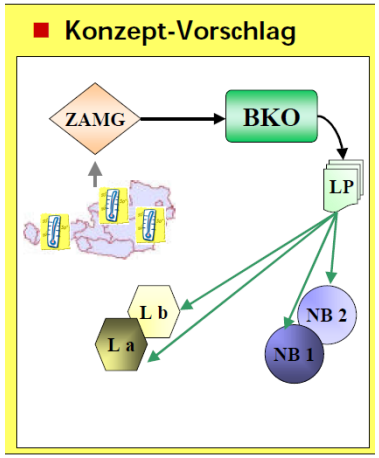
BACK UP

DAILY PROCESS – NDM FORECAST BY DSO + DAM

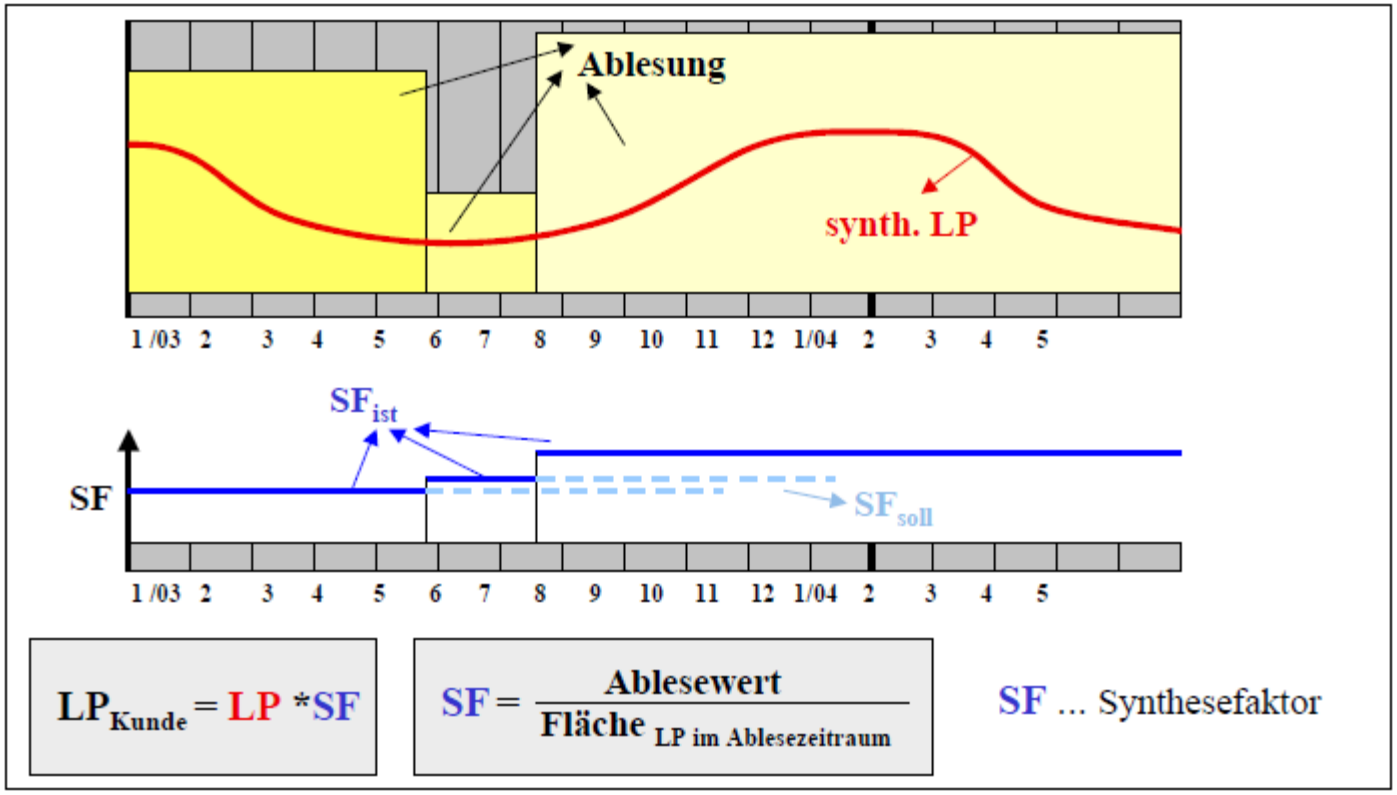
- Basic data for SLP forecast
  - „Consumption factor“ of NDM customer
    - Consumption based on meter readings / LP value = consumption factor
  - 6 different LP:
    - Process: cooking, warm water, small industry
    - Heating: multi-family house (flat), single-family house, small industry
  - Process:
    - DSO ➔ DAM: Aggregated „consumption factor“ per LP per Supplier
    - DAM ➔ BRP: NDM forecast per Supplier
      - Aggregated consumption factor x LP forecast (based on acutal temperature forecast) = NDM forecast





EXPLANATION „CONSUMPTION FACTOR“ 1/2

OVERVIEW



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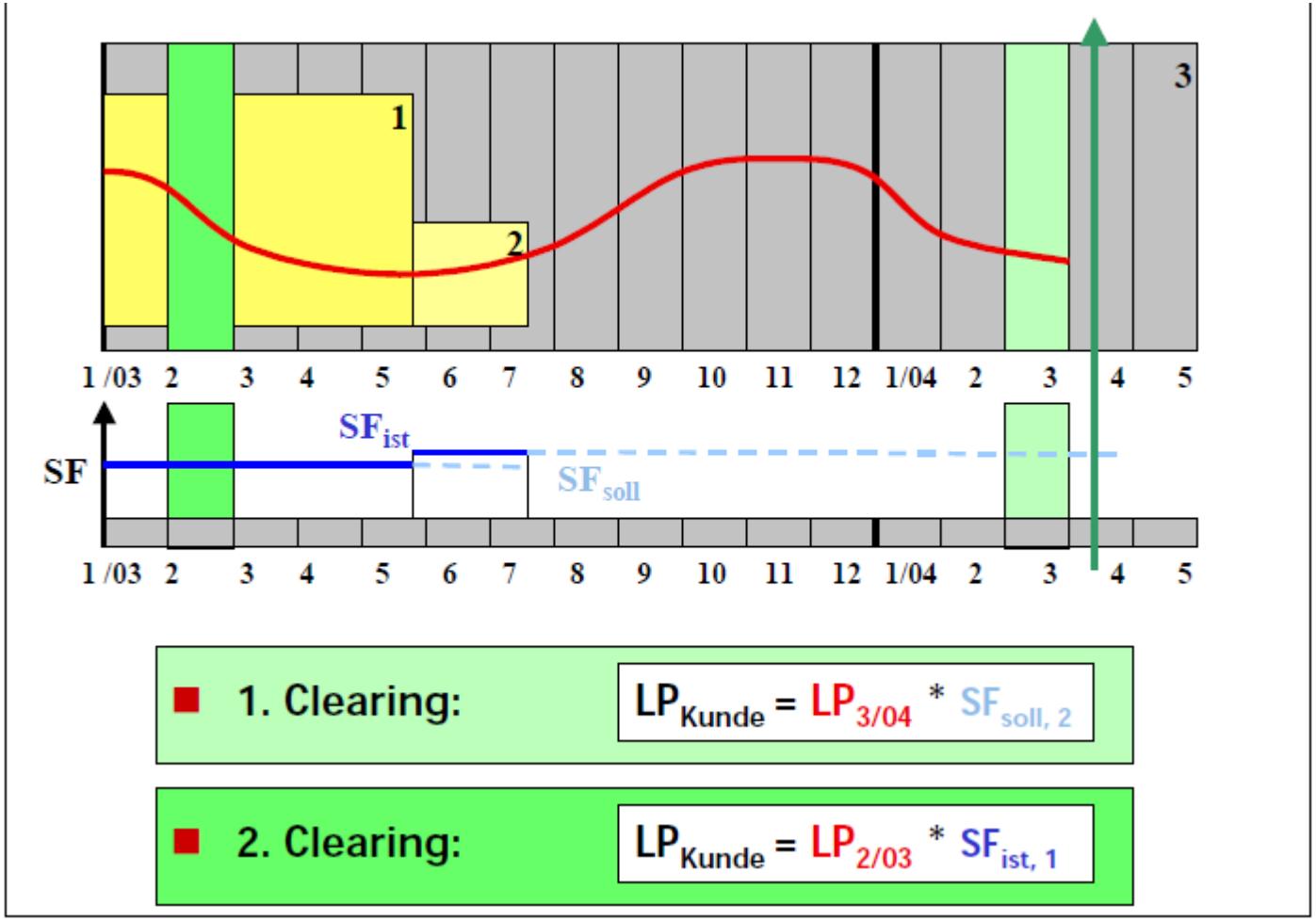
EXPLANATION „CONSUMPTION FACTOR“ 2/2

HOW TO APPLY



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TEMPERATURE ZONES

Nummerierung der Messstellen		
Nummer	BL	Messstelle
01	W	Hohe Warte
02	B	Eisenstadt
03	B	Kleinzicken
04	B	Lutzmannsburg
05	NÖ	St. Pölten
06	NÖ	Allentsteig
07	NÖ	Lilienfeld
08	OÖ	Linz-Hörsching
09	S	Salzburg-Feisaal
10	S	Zell/See
11	K	Klagenfurt
12	K	Spital/Drau
13	K	St. Andrä i. L.
14	STMK	Graz
15	STMK	Aigen im Ennstal
16	STMK	Kapfenberg
17	T	Innsbruck
18	T	Kufstein
19	T	Reutte
20	V	Bregenz
21	V	Feldkirch

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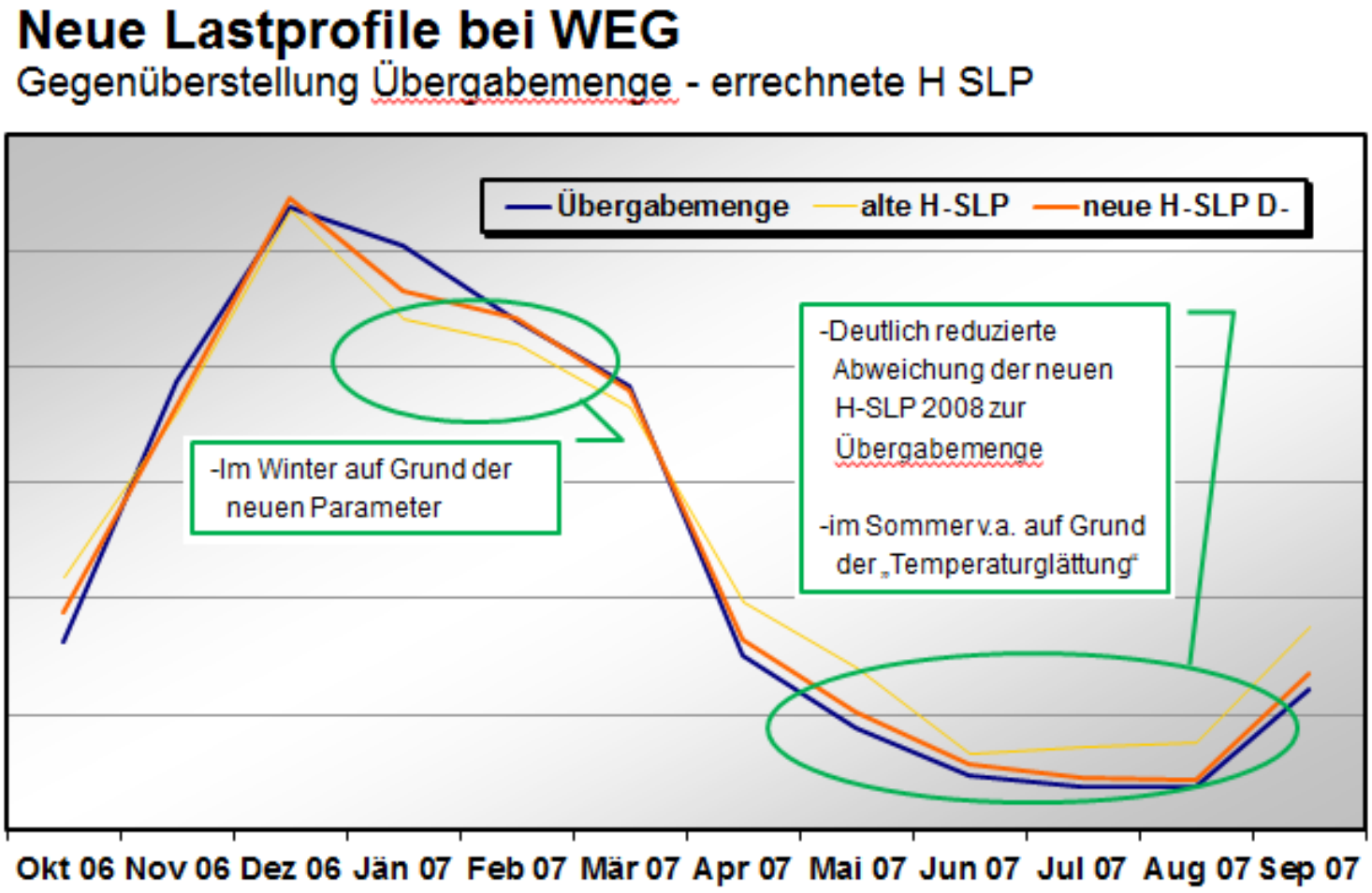
LOAD PROFILES – IMPROVEMENT – MONTHLY BASIS



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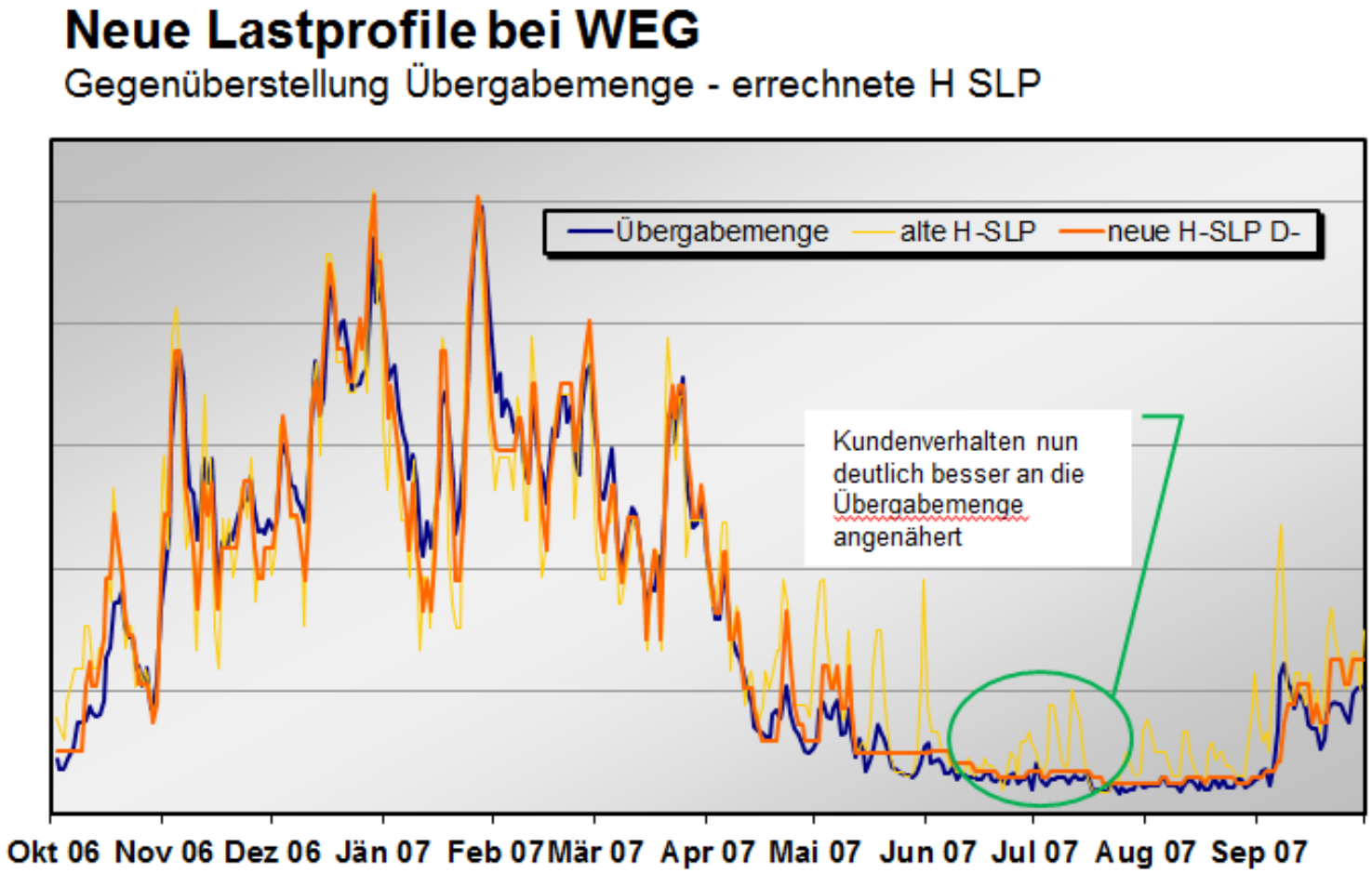
LOAD PROFILES – IMPROVEMENT – DAILY BASIS



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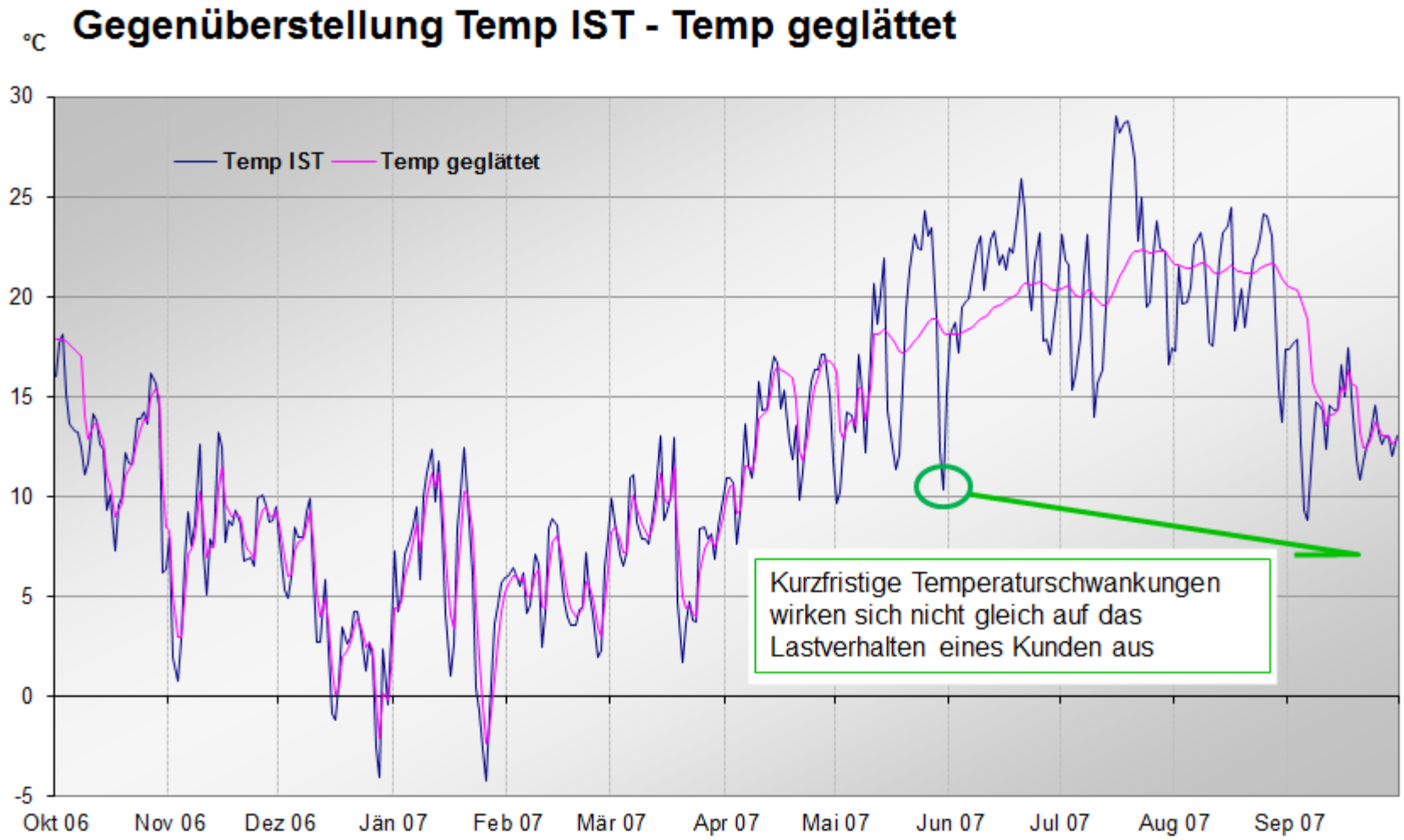
LOAD PROFILES – IMPROVEMENT – SMOOTHING TEMPERATURE 1/2



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LOAD PROFILES – IMPROVEMENT – SMOOTHING TEMPERATURE 2/2

	A	B	C	D	E	F	G	H
1	Datum	Tempmittel	Tempmittel gerundet	Glättungs Faktor	Te	HE		
2	01.01.2002	-2,4	-2,4	0,5	-2,40	-2,00		
3	02.01.2002	-0,7	-0,7	0,5	-1,60	-2,00		
4	03.01.2002	-5,9	-5,9	0,5	-3,80	-4,00		
5	04.01.2002	-8,3	-8,3	0,5	-6,10	-6,00		
6	05.01.2002	-2,2	-2,2	0,5	-4,20	-4,00		
7	06.01.2002	0,3	0,3	0,5	-2,00	-2,00		
8	07.01.2002	1,2	1,2	0,5	-0,40	0,00		
9	08.01.2002	1,9	1,9	0,5				
10	09.01.2002	0,4	0,4	0,5				
11	10.01.2002	-1,7	-1,7	0,5				
12	11.01.2002	-3	-3,0	0,5	-1,80	-2,00		
13	12.01.2002	-3,2	-3,2	0,5	-2,50	-3,00		
14	13.01.2002	-2,2	-2,2	0,5	-2,40			
15	14.01.2002	-1,3	-1,3	0,5	-1,90			
16	15.01.2002	-2,9	-2,9	0,5	-2,40			
17	16.01.2002	-3,9	-3,9	0,5	-3,20	-3,00		
18	17.01.2002	-3	-3,0	0,5	-3,10	-3,00		
19	18.01.2002	-2,8	-2,8	0,5	-3,00	-3,00		
20	19.01.2002	-0,5	-0,5	0,5	-1,80	-2,00		
21	20.01.2002	5,3	5,3	0,5	1,80	2,00		
22	21.01.2002	7,6	7,6	0,5	4,70	5,00		
23	22.01.2002	5,6	5,6	0,5	5,20	5,00		
24	23.01.2002	4,1	4,1	0,5	4,70	5,00		
25	24.01.2002	2	2,0	0,5	3,40	3,00		
26	25.01.2002	6,3	6,3	0,5	4,90	5,00		
27	26.01.2002	4,5	4,5	0,5	4,70	5,00		
28	27.01.2002	8	8,0	0,5	6,40	6,00		
29	28.01.2002	13,6	13,6	0,5	10,00	10,00		
30	29.01.2002	13,2	13,2	0,5	11,60	12,00		
31	30.01.2002	10,6	10,6	0,5	11,10	11,00		
32	31.01.2002	8,1	8,1	0,5	9,60	10,00		
33	01.02.2002	8,19999	8,2	0,5	8,90	9,00		
34	02.02.2002	7,9	7,9	0,5	8,40	8,00		
35	03.02.2002	8,3	8,3	0,5	8,40	8,00		

NETJKW:
=WENN(MITTELWERT(C3:C9)>=15;0,05;0,5)

NETJKW:
=RUNDEN(C15*D15+(1-D15)*E14;1)

Gesamt | HE | HM | HG | Stundenwerte

Bereit

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