Early implementation of CAM NC in the South Gas Regional Initiative

Ljubljana, 18th September 2013
Annual transmission capacity auction at the VIP between Portugal and Spain. CAM pilot project

- In Spring 2012, CNE and ERSE endorsed in their countries the corresponding Regulation on common rules of CAM methodology for the capacity allocation at the Pt-Sp border, based on the CAM NC.

- In Spring 2012 and 2013 the Information Memorandums were proposed by TSOs and approved by Regulators.

Main achievements:

- Cooperation between NRAs, TSOs; Coherent and coordinate in time regulatory changes; Coordinated Auction Office…

- Harmonization of capacity products (Bundled capacity in the VIP), agreement on reserve price, price steps and TSOs revenue split…

The mechanism was applied twice: in 2012 annual and monthly capacity was auctioned, in 2013 annual and quarterly capacity was offered.
In 2014, auctions of capacity will be done in all interconnections in the South Region.

4 different TSOs are concerned:

- GRTgaz is already using PRISMA IT.
- Enagas and TIGF has already announced that they will be using PRISMA by 2014.
- REN is working together with Enagas to use PRISMA too.

- TSOs are working coordinately to develop their IT systems.
- The aim is to offer as much bundled capacity as possible in VIP.
- Timetables and algorithms to follow network code.
Coordinated capacity allocation in the South Region: **Agenda**

For all IPs between countries:

- First auction to sell *yearly capacity* products in March 2014 using an IT platform
- First auction to sell *quarterly capacity* products in June 2014
- First auction to sell *monthly capacity* products in September 2014
- **Day ahead** and **within day** will be developed when the internal IT systems of TSOs will be ready. **Before Nov. 2015**
Coordinated capacity allocation in the South Region: Agenda

French balancing zones:

- Ongoing to adapt capacity products to CAM NC
- **IP between GRTGaz North and South**
  - Single PEG France in **2018**
  - North to South: same methodology as Nov 2012 for Apr 2014 to Sept 2014 and two phases (prorata + auction) for Oct 2014 to 2018
  - South to North: OSP with prorata to allocate April 2014-Sept 2014 and auctions for yearly products from Oct 2014 to Sept 2018
- **IP between GRTGaz South and TIGF**
  - Single PEG in **April 2015**
Other improvements under discussion

Aspects that might need to be harmonized together with the CAM NC in the Region:

- Gas day - 06:00 h a 06:00 h
- Nomination/renomination schedule
- Other aspects: automation of communications between TSOs, full harmonization of units following interoperability NC…