

## *Press Release*

# ***ENTSOG publishes latest Implementation and Monitoring Report for the Interoperability and Data Exchange Network Code***

(Brussels, 24 March, PR0364-26) **Today, ENTSOG published the Implementation and Monitoring Report (IMR) for the Interoperability and Data Exchange Network Code (INT NC) for 2025, as required by Article 26.7 of Regulation (EU) 2024/1789 and Article 25 of INT NC.**

In line with the evolving regulatory landscape, the European Gas Regulatory (Madrid) Forum 2025 formally requested an assessment of the need to revise the INT NC. This request reflects the Forum's recognition of potential challenges and opportunities arising from recent legislative developments, including the completion of the work of European Committee for Standardisation (CEN) to develop the European standard EN 16726, as well as those arising from market developments, e.g., the shifts in supply patterns, including the anticipated higher injection of low-carbon gases and the technological developments in the area of data exchange. The conclusions were as follow:

*“The Forum invites the Commission, following the adoption of the CEN standard, to consider carrying out a public consultation, or designating ACER to carry out such consultation, for the purpose of identifying the exact need, timing, and scope of a potential amendment of the Interoperability Network Code.”*

Following this request, ACER undertook the assessment and sought support from ENTSOG in doing so. To that end, it requested ENTSOG to collect input from its Members through a targeted questionnaire focusing on gas quality, data exchange, and liabilities in cases of off-spec gas quality. This fifth IMR report was prepared based on the responses provided by ENTSOG gas TSO Members in response to ACER's request for support from ENTSOG.

The assessment for 2025 reaffirms the strong and consistent implementation of the INT NC across the EU gas system regarding the areas analysed: gas quality and data exchange. Gas quality cooperation remains pragmatic, with TSOs cooperating effectively to avoid cross-border flow restrictions, while data exchange processes continue to demonstrate high interoperability, system resilience, and technical maturity. On liabilities in cases of off-spec gas quality, the complementary analysis finds that existing national and contractual arrangements work well, and remain best addressed at national level.

This report is available on the ENTSOG website [here](#).

Should you require any further information, please contact Communication Adviser, Mr. Alix Swaels at [ENTSOG.Communications@entsog.eu](mailto:ENTSOG.Communications@entsog.eu).

#### Editorial notes

- > [The European Network of Transmission System Operators for Gas \(ENTSOG\)](#) was founded in 2009 and has played a key role in facilitating integration of the European gas markets, ensuring technical interoperability and providing security of supply by gas infrastructure planning. Within the scope of Regulation (EU) 2024/1789 and other relevant legislation, ENTSOG is contributing to the net-zero decarbonisation by 2050 by the integration of renewable and low carbon gases via future-proof gas transmission pipelines, in line with the EU energy and climate goals. More information on ENTSOG can be found on our website – [www.entsog.eu](http://www.entsog.eu) or contact [info@entsog.eu](mailto:info@entsog.eu).