

## *Press Release*

### ***ENTSOG publishes its report on annual renewable gas injections into gas networks, for the last gas year***

(Brussels, 27 February, PR0361-26) **Today, ENTSOG publishes its report on annual renewable gas injections into gas networks (including biomethane and renewable hydrogen), for the gas years from 1 October 2023 to 30 September 2025. This report is required by Art. 26(3)i of the Hydrogen and Decarbonised Gas Market Regulation (EU) 2024/1789.**

The report shows that renewable gas injections have increased from 38.1 TWh to 43.2 TWh (approximately 4.3 bcm) over the last two gas years, an annual increase of 12%. This increase is due to new biomethane plants becoming operational, and already operational biomethane plants reaching their nominal capacity over time, producing and injecting more biomethane into the EU's gas grids. The report also showed that France, Germany, Denmark, Italy and the Netherlands accounted for 94% of the total renewable gas injections.

Regulation (EU) 2024/1789 requires ENTSOG to adopt an annual report including the quantity of renewable gas and low-carbon gas injected into the natural gas network. As a clear definition of low-carbon gases was not available for the relevant gas year, such gases are excluded from this report.\* Flows of biomethane which take place outside of Transmission System Operator (TSO) and Distribution System Operator (DSO) grids (for instance, on-site consumption) are also outside of the scope of this report.

The first assessment of renewable gases' injection was included in ENTSOG's 2024 Annual Report (published in April 2025), with data provided for the gas year 2023–2024. For this most recent assessment, a separate report has been published. ENTSOG assesses biomethane and renewable hydrogen injections into TSO and DSO grids for the period of 1 October 2023 to 30 September 2025, allowing for a first analysis of changes of such injections since ENTSOG's first assessment.

Piotr Kuś, ENTSOG General Director, commented, *“Renewable and low-carbon gases can be easily injected into natural gas grids, enabling the transport of sustainable and secure molecules. Gas*

*TSOs will continue to provide necessary infrastructure for these clean molecules to drive the energy transition. In particular, biomethane market growth can be facilitated without the need for significant infrastructure investments. This growth is essential if we are serious about meeting the EU's REPowerEU target of 35 bcm biomethane by 2030."*

ENTSOG's report on annual renewable gas injections into gas networks is available [here](#).

\*With entry into force of the Delegated Regulation (EU) 2025/2359 ('Low-Carbon fuel Delegated Act') in November 2025, the consideration of low-carbon gases will be included in further editions of ENTSOG's report.

Should you require any further information, please contact External Communication Manager, Ms. Carmel Carey at [ENTSOG.Communications@entsog.eu](mailto:ENTSOG.Communications@entsog.eu).

#### **Editorial notes**

- > [The European Network of Transmission System Operators for Gas \(ENTSOG\)](#) was founded in 2009 and has played a key role in facilitating integration of the European gas markets, ensuring technical interoperability and providing security of supply by gas infrastructure planning. Within the scope of Regulation (EU) 2024/1789 and other relevant legislation, ENTSOG is contributing to the net-zero decarbonisation by 2050 by the integration of renewable and low carbon gases via future-proof gas transmission pipelines, in line with the EU energy and climate goals. More information on ENTSOG can be found on our website – or contact [info@entsog.eu](mailto:info@entsog.eu).