

## Press Release

## ENTSOG publishes CAM NC and CMP GL Implementation and Effect Monitoring Reports

(Brussels, 12 May, PR0344-25) **Today, ENTSOG published its most recent Implementation and Effect monitoring reports for the Capacity Allocation Mechanism Network Code (CAM NC) and Congestion Management Procedures Guidelines (CMP GL).** 

The CAM NC Implementation monitoring report reflects the status of the CAM NC implementation on 1 November 2024 and the Effect monitoring report reflects the effect of the CAM NC during the last two Gas Years (1 October 2022-1 October 2024).

The Implementation monitoring shows that the CAM NC has been highly implemented — also shown in the <u>previous CAM NC report</u> — without significant change reported. Relevant legal articles in the CAM NC that might have been subject to changes have been monitored: for example, the creation of a new Virtual Interconnection Point (VIP BENE-L) and updates to capacity calculations, as seen in Finland/Estonia and Portugal/Spain.

The results of the CAM NC Effect monitoring show during the last two Gas Years, a decrease in overall booked firm capacity. The share of bundled capacity, on all capacity bookings during that time, has also decreased. The share of bundled capacity reallocated by secondary market trades has remained at approximately half of the total amount of firm capacity traded on the secondary market.

The CMP GL Implementation and Effect monitoring report reflects the status of the CMP GL implementation as of 31 December 2024 and shows the effect of the CMP GL in the last two Gas Years.





The report shows that the CMP GL have been widely adopted and that the CMP measure 'Firm Day Ahead Use It or Lose It (FDA UIOLI)' has been applied by twenty TSOs, and the measure has had a notable effect when used.

The report also shows that the gas years under analysis have a significantly higher level of congestion than the previous years. The Gas Year 2022/2023 shows the highest level of congestion, which was expected since the gas flows from Russia decreased significantly. The Gas Year 2023/2024 shows a potential trend of decrease in congestion.

The Implementation and Effect monitoring reports for the Capacity Allocation Mechanism Network Code and Congestion Management Procedures Guidelines are available on the ENTSOG website <a href="here">here</a> and <a href="here">here</a> and <a href="here">here</a>.

Should you require any further information, please contact External Communication Manager, Ms. Carmel Carey at <a href="mailto:ENTSOG.Communications@entsog.eu">ENTSOG.Communications@entsog.eu</a>.

## **Editorial notes**

> The European Network of Transmission System Operators for Gas (ENTSOG) was founded in 2009 and has played a key role in facilitating integration of the European gas markets, ensuring technical interoperability and providing security of supply by gas infrastructure planning. Within the scope of Regulation (EU) 2024/1789 and other relevant legislation, ENTSOG is contributing to the net-zero decarbonisation by 2050 by the integration of renewable and low carbon gases via future-proof gas transmission pipelines, in line with the EU energy and climate goals. More information on ENTSOG can be found on our website – or contact info@entsog.eu.