



Demand Assessment Report for Incremental Capacity between National Gas Bacton IP and BBL Entry/Exit IP Bacton

October 2023

This report is a joint assessment of the potential for incremental capacity projects conducted by

National Gas Transmission Warwick Technology Park Gallows Hill Warwick CV 34 6DA



BBL Company V.O.F. P.O. Box 225 9700 AE Groningen Concourslaan 17 The Netherlands



A. Background

For harmonizing the process for the development of incremental capacity, rules for incremental capacity have been included in the Network Code on Capacity Allocation Mechanism (CAM NC). The incremental process started with the demand assessment phase that begins with the market demand assessment by BBL Company and National Gas Transmission after the annual yearly capacity auction.

Interested parties were invited to submit non-binding indications for capacity above the current technical capacity of the BBL interconnector, which is 20,6 GWh/h/yr in forward flow and 7,0 GWh/h/yr in reverse flow. This process includes non-binding demand indications which were submitted before 28 August 2023.

B. Non-binding demand indications

BBL Company and National Gas Transmission have not received any non-binding demand indications for firm capacity at the interconnection point between the entry-exit system of National Gas Transmission and the entry-exit system of BBL Company for any future period.

C. Conclusion for the (non)-initiation of an incremental capacity project/process

Given that no demand for incremental capacity is identified on either side of both entry-exit systems, no ground is identified to consider starting an incremental project. No technical studies will be initiated based on this market demand assessment report.

D. Provisional timeline

For the time being no incremental project will be initiated. The next incremental process will start after the yearly capacity auction in 2025.

E. Fees

National Gas Transmission

A fee would have been required for the submission of any demand indications in accordance with UNC EID Section E, in order to fund technical design studies. As no demand indications were received, National Gas Transmission did not receive any fees for the evaluation and processing of non-binding demand indications.

BBL Company

BBLC did not introduce an administration fee for the evaluation and processing of non-binding demand indications.

F. Contact Information

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