



8th meeting of Advisory Panel for Future Gas Grids

Meeting on 6 Oct 2022

ENTSOG

Introduction

Welcome









Agenda



	Description	Time
1.	Introduction and welcome by Piotr Kuś	14:00-14:05
2.	Session on REPowerEU – H2 corridors	14:05-15:35
	Chair: Klaus-Dieter Borchardt	
	 Panel: Alan Croes (Scenario Building Steering Group Convenor, ENTSO-E) Maxime Peeters (Programme Manager Hydrogen, Port of Antwerp-Bruges) Piotr Kus (Director General, ENTSOG) 	
	Discussion	
3.	Summary and next steps on Recommendation Report	15:35-16:00
3.	Closure of meeting	16:00

Key take-aways from last meeting on 23 June (REPowerEU)



Panel 1 – Infrastructure perspective

- **Hydrogen Europe:** Hydrogen corridors now a strong priority due to imports given by REPowerEU.
- **European Hydrogen Backbone:** First infrastructure needs to be repurposed now. An infrastructure target is needed.
- **<u>GIE</u>**: All proven unbundling models (OU, ISO, ITO) should be extended to the hydrogen market.

Panel 2 – Biomethane perspective

- **European Biogas Association:** 35bcm target needs to be anchored in legislation. Grid planning needs to be with a bottom-up approach.
- **Energinet:** Biomethane is not local anymore, integration will be on national and EU-level.
- **<u>GEODE</u>**: Joint network planning with TSOs is needed. Gas quality needs to be consistent between Member States.

Panel 3 – Legislator's perspective

- **Joachim Balke (EC):** RU dependence to be ended asap. Focus on infrastructure with highest added value for EU, beyond national focus.
- Petr Binhack (CZ Presidency): SoS and diversification are top priorities. Investments are immense, need to have a discussion on financing and RRF.

Session on Hydrogen Corridors

Session on Hydrogen Corridors





Moderator: Klaus-Dieter Borchardt



Alan Croes ENTSO-E

Maxime Peeters Port of Antwerp-Bruges



Piotr Kus ENTSOG

Introductory Remarks





Alan Croes

ENTSO-E Member of the ENTSO-E System Development Committee

Convenor of the Scenario Building Steering Group

Offshore Network Development Plans (ONDPs)



Alan Croes, Convenor, Scenario Building & System Design and Strategy, ENTSO-E



Development of offshore grids - key to enable effective large-scale RES deployment towards 'net zero'

- A holistic view across time, space & sectors needed to reap the benefits of offshore renewable energy
- ENTSO-E Offshore Network Development Plans will provide a high-level outlook on offshore generation capacities & grid needs, including needs for interconnectors, hybrid projects, radial connections, reinforcements of national grids & hydrogen infrastructure within 'one energy system view'
- Enhanced political, technical, regulatory and stakeholder collaboration will be key

TEN-E Priority Offshore Grid Corridors		Countries involved
1.	NSOG	BE, DK, FR, DE, IE, LU, NL, SE
2.	BEMIP offshore	DK, EE, FI, DE, LV, PL, SE
3.	Atlantic offshore grid	FR, IE, PT, ES
4.	South & West offshore Grid	FR, GR, IT, MT, PT, ES
5.	South & East offshore Grid	BG, CY, HR, GR, IT, RO, SI



Introductory Remarks





Maxime Peeters

Port of Antwerp-Bruges Programme Manager Hydrogen

Enabling a hydrogen (import) value chain ENTSOG Advisory Panel for Future Gas Grids - H2 Corridors

Tom Hautekiet CCO Port of Antwerp-Bruges



Stronger position of logistical chain Sustainable growth and interconnectivity Leading on the energy transition

> Belgium's main LNG hub & Europe's largest chemical cluster





Introductory Remarks





Piotr Kus

ENTSOG General Director

TEN-E Process and Hydrogen



ENTSOG & ENTSO-E

- Build joint scenarios for possible energy futures to assess electricity and gas infrastructure
- Create Ten-Year Network Development Plans (TYNDP) for cross-border infrastructure
- Develop **cost-benefit-analysis** methodology to assess infrastructure projects

EC & Regional Groups

- Conduct selection process for infrastructure projects
- Determine list of Projects of Common Interest

List of Projects of Common Interest (PCI List)

- Proposed by EC & to be approved by EP
- Pre-requisite for Connecting Europe Facility funding

PCI Status for Hydrogen Infrastructure Projects

Hydrogen infrastructure already integrated in scenarios and upcoming TYNDP 2022

Role of Gas Infrastructure in Decarbonisation

• Gas infrastructure enables the transition, either being repurposed or being built hydrogen-ready

TYNDP 2022



TYNDP2022: 320 investments

- 106 investments are directly connected to hydrogen: converting, injecting, transporting or storing hydrogen.
- Additionally, 145 investments are designed to be suitable for the transport of increasing hydrogen quantities in the gas network, or those contributing to the fuel-to-gas switch.

TYNDP Scenario Report



Close collaboration of ENTSOG and ENTSO-E

Developing scenarios for the whole energy system





Hydrogen will provide flexibility and security for both the electricity and gas grid.

- The more integrated the EU energy network is, the more Security of Supply can be achieved.
- Repurposing existing gas pipelines is the most cost effective and quickest way to develop the hydrogen grid of the future

REPowerEU addresses the need for green hydrogen and also importing green hydrogen.

– Hydrogen corridors laid out in REPowerEU. Mapping exercise is done by ENTSOG.

REPowerEU: Gas and Hydrogen



- Potential hydrogen corridors laid out by REPowerEU
- Direction West-to-East infrastructure is robust
- ENTSOG supports this objective
 by mapping the hydrogen
 corridors with relevant
 stakeholders.

REPowerEU & Gas Infrastructure



Hydrogen infrastructure planning

System approach – not point-to-point



Source: ENTSOG H2 project visualisation platform

European Hydrogen Backbone 2030





Summary and next steps



Next steps

Early December 9th Meeting of Advisory Panel

January

Finalise Recommendation Report

Share first draft of Recommendation Report
 Get feedback from Advisory Panel group





ENTSOG

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