

**Demand Assessment Report  
for Incremental Capacity  
between  
National Grid Bacton IP  
and  
BBL Entry/Exit IP Bacton**

**October 2021**

**This report is a joint assessment of the potential for incremental capacity projects conducted by**

National Grid Gas Transmission  
Warwick Technology Park  
Gallows Hill  
Warwick  
CV 34 6DA



BBL Company V.O.F.  
P.O. Box 225  
9700 AE Groningen  
Concourslaan 17  
The Netherlands



## **A. Background**

For harmonizing the process for the development of incremental capacity, rules for incremental capacity have been included in the Network Code on Capacity Allocation Mechanism (CAM NC). The incremental process started with the demand assessment phase that begins with the market demand assessment by BBL Company and National Grid after the annual yearly capacity auction.

Interested parties were invited to submit non-binding indications for capacity above the current technical capacity of the BBL interconnector, which is 20,6 GWh/h/yr in forward flow and 7,0 GWh/h/yr in reverse flow. This process includes non-binding demand indications which were submitted before 30 August 2021.

## **B. Non-binding demand indications**

BBL Company and National Grid have not received any non-binding demand indications for firm capacity at the interconnection point between the entry-exit system of National Grid and the entry-exit system of BBL Company for any future period.

## **C. Conclusion for the (non)-initiation of an incremental capacity project/process**

Given that no demand for incremental capacity is identified on either side of both entry-exit systems, no ground is identified to consider starting an incremental project. No technical studies will be initiated based on this market demand assessment report.

## **D. Provisional timeline**

For the time being no incremental project will be initiated. The next incremental process will start after the yearly capacity auction in 2023.

## **E. Fees**

### **National Grid**

A fee would have been required for the submission of any demand indications in accordance with UNC EID Section E, in order to fund technical design studies. As no demand indications were received, National Grid did not receive any fees for the evaluation and processing of non-binding demand indications.

### **BBL Company**

BBLC did not introduce an administration fee for the evaluation and processing of non-binding demand indications.

## F. Contact Information

Belinda Agnew  
Gas Connections Contract Manager

National Grid Gas Transmission  
National Grid House  
Warwick Technology Park  
Gallows Hill  
Warwick  
CV34 6DA

Tel.: +44 (0) 7825 722771

E-mail: [belinda.agnew@nationalgrid.com](mailto:belinda.agnew@nationalgrid.com)



Frauke Hüning  
Commercial Advisor Business Development

BBL Company V.O.F.

P.O. Box 225

9700 AE Groningen

Concourslaan 17

The Netherlands

TL: +31 (0) 6 1100 5118

E-mail: [F.Huening@bblcompany.com](mailto:F.Huening@bblcompany.com)

