



**Demand assessment report  
for incremental capacity between  
*Plinovodi d.o.o. and Gas Connect Austria GmbH***

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This report is a joint assessment of the potential for incremental capacity projects conducted by

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## A. Non-binding Demand indications

In line with Art. 26 of Regulation (EU) 2017/459, the transmission systems operators conducting this market demand assessment report gave network users the opportunity to submit non-binding demand indications to quantify potential demand for incremental capacity. The period for submission on both sides of the border between the Slovenian entry-exit system and the Austrian entry-exit system (Market Area East) was from 5 July to 30 August 2021. Within this period, no non-binding demand indications regarding the respective border were received by the Austrian TSO GCA.

The following tables show indications of the 2 non-binding demand for firm unbundled capacity per Ceršak Entry IP in direction from Austria to Slovenia which were received by Slovenian TSO Plinovodi within the 8 weeks deadline set out as per article 26(6) CAM NC.:

<i>From</i> <i>[entry-exit system name]</i>  <i>“EXIT CAPACITY”</i>	<i>To</i> <i>[entry-exit system name]</i>  <i>“ENTRY CAPACITY”</i>	<i>Gas year</i> <i>[yyyy/yy]</i>	<i>Amount*</i> <i>[Please indicate unit: (kWh/h)/y or (kWh/d)/y]</i>	<i>Request is submitted to both TSOs</i>  <i>[yes] or [no] (detailed information shall be provided below)</i>	<i>Period when Demand Indication was received*</i>  <i>[please include the period according to the numbers 1) - 3)]</i>	<i>Additional Information</i>  <i>(e.g. type of capacity, if different from bundled firm freely allocable)</i>
<b>GCA</b>	<i>Plinovodi</i>	<i>2021/22</i>	<i>1,200,000</i>	<i>No</i>	<i>2</i>	<i>Unbundled demand</i>
<b>GCA</b>	<i>Plinovodi</i>	<i>2022/23</i>	<i>1,224,000</i>	<i>No</i>	<i>2</i>	<i>Unbundled demand</i>
<b>GCA</b>	<i>Plinovodi</i>	<i>2023/24</i>	<i>1,248,000</i>	<i>No</i>	<i>2</i>	<i>Unbundled demand</i>
<b>GCA</b>	<i>Plinovodi</i>	<i>2024/25</i>	<i>1,272,000</i>	<i>No</i>	<i>2</i>	<i>Unbundled demand</i>
<b>GCA</b>	<i>Plinovodi</i>	<i>2025/26</i>	<i>1,296,000</i>	<i>No</i>	<i>2</i>	<i>Unbundled demand</i>
<b>GCA</b>	<i>Plinovodi</i>	<i>2026/27</i>	<i>960,000</i>	<i>No</i>	<i>2</i>	<i>Unbundled demand</i>
<b>GCA</b>	<i>Plinovodi</i>	<i>2027/28</i>	<i>984,000</i>	<i>No</i>	<i>2</i>	<i>Unbundled demand</i>
<b>GCA</b>	<i>Plinovodi</i>	<i>2028/29</i>	<i>1,008,000</i>	<i>No</i>	<i>2</i>	<i>Unbundled demand</i>
<b>GCA</b>	<i>Plinovodi</i>	<i>2029/30</i>	<i>1,032,000</i>	<i>No</i>	<i>2</i>	<i>Unbundled demand</i>
<b>GCA</b>	<i>Plinovodi</i>	<i>2030/31</i>	<i>1,056,000</i>	<i>No</i>	<i>2</i>	<i>Unbundled demand</i>
<b>GCA</b>	<i>Plinovodi</i>	<i>2031/32</i>	<i>1,080,000</i>	<i>No</i>	<i>2</i>	<i>Unbundled demand</i>

<b>GCA</b>	<i>Plinovodi</i>	<i>2032/33</i>	<i>1,104,000</i>	<i>No</i>	<i>2</i>	<i>Unbundled demand</i>
<b>GCA</b>	<i>Plinovodi</i>	<i>2033/34</i>	<i>1,128,000</i>	<i>No</i>	<i>2</i>	<i>Unbundled demand</i>
<b>GCA</b>	<i>Plinovodi</i>	<i>2034/35</i>	<i>1,152,000</i>	<i>No</i>	<i>2</i>	<i>Unbundled demand</i>
<b>GCA</b>	<i>Plinovodi</i>	<i>2035/36</i>	<i>1,176,000</i>	<i>No</i>	<i>2</i>	<i>Unbundled demand</i>

\*unit is (kWh/day)/y

The following standardised period shall be used for indicating the receiving date of the demand indication:

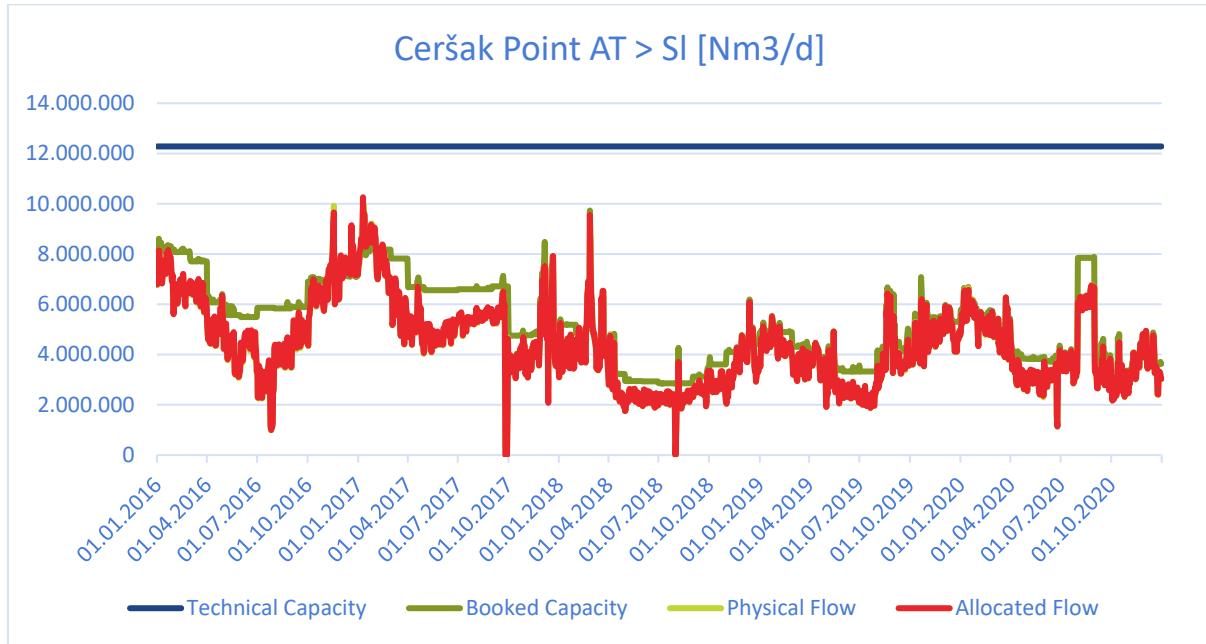
- 1) later than eight weeks after the annual yearly capacity auction in the previous incremental capacity cycle, that have not been considered previously;
- 2) within eight weeks after this year's yearly capacity auction (0 – 8 weeks after yearly auction in year);
- 3) later than eight weeks after this year's yearly capacity auction, but that will be considered in this incremental capacity cycle (9 – 16 weeks after yearly auction in year).

## **B. Demand assessment**

The received demand indications within the current incremental process between the Slovenian Entry-exit system and the Austrian entry-exit system (Market Area East) are zero. The available capacity (i.e. technical capacity which is not yet booked in the long term) for the requested period is currently sufficient to cover potential future need for capacity. Capacity information in general can be found on ENTSOG's Transparency Platform.

### **i. Historical usage pattern**

The utilisation of the technical firm capacity is presented in the chart below by comparing the technical capacity with the booked capacity, the allocated "commercial" flow and the physical flow from the year 2016 to 2020 at the interested interconnection point.



**ii. Results of current annual yearly auction**

In the recent annual yearly auctions, that took place on 05.07.2021 for the joint interconnection points the following results have been achieved:

Interconnection point name	Flow direction	Gas year	Offered capacity Amount	Booked Capacity Amount
			kWh/d/y	kWh/d/y
Ceršak	AT->SI	2021/2022	121.625.064	26.736.240
Ceršak	AT->SI	From 2022/23 to 2025/26	121.721.064	0
Ceršak	AT->SI	From 2026/27 to 2031/32	107.799.432	0
Ceršak	AT->SI	From 2031/32 to 2035/36	111.372.984	0

**C. Conclusion for the (non)-initiation of an incremental capacity project/process**

According to the assessment result of the non-binding demand indications under point B, no demand levels for incremental capacity need to be developed, no incremental capacity project will

be initiated. Based on the aforementioned decision, no technical studies for incremental capacity projects will be conducted.

#### **D. Fees**

For the incremental capacity cycle addressed by this report, involved TSOs did not introduce a fee for the evaluation and processing of non-binding demand indications.

## E. Contact information

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