

Potentials of sector coupling for decarbonisation

- Regulatory barriers in linking gas and electricity sectors

EU-Russia Gas Advisory Council (GAC WS2)

21 October 2019



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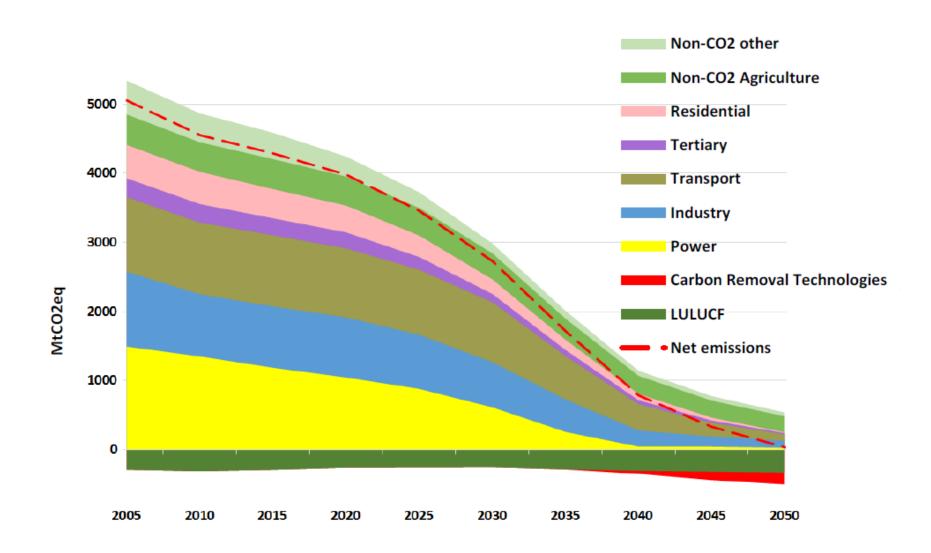
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1.	Context – decarbonisation in all sectors	3
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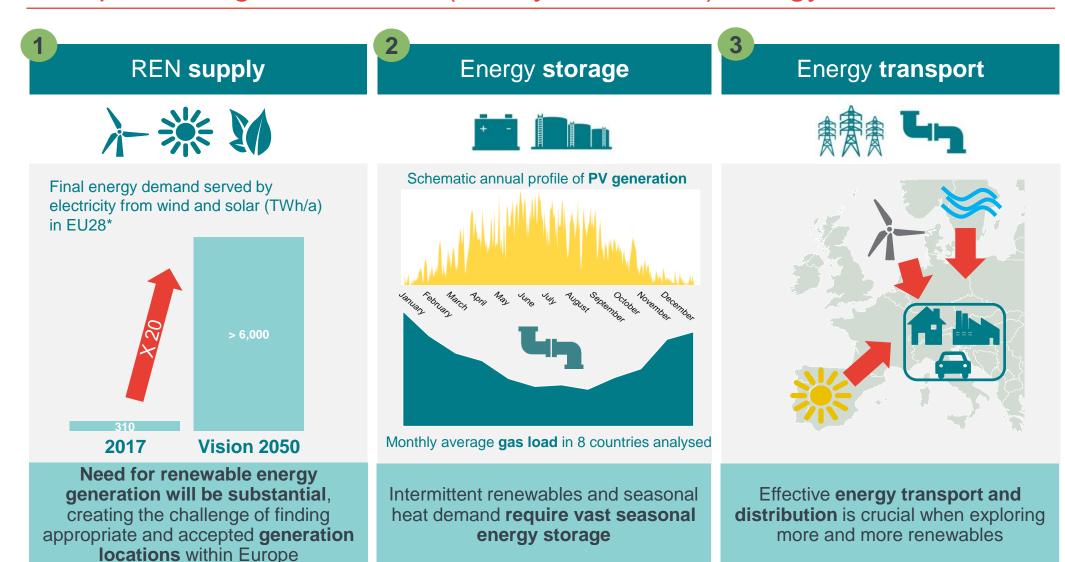
To comply with 2050 climate targets the EU must achieve highly ambitious CO2 reductions in all sectors of the economy



Source: EC (2018), A Clean Planet for all - A European strategic long-term vision for a prosperous, modern, competitive and climate neutral economy, COM(2018) 773 final Brussels, 28.11.2018,

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The three big challenges of decarbonisation: Supply, storage and transport of large amounts of (mostly renewable) energy ...



... and (low carbon) gas can contribute in all three areas

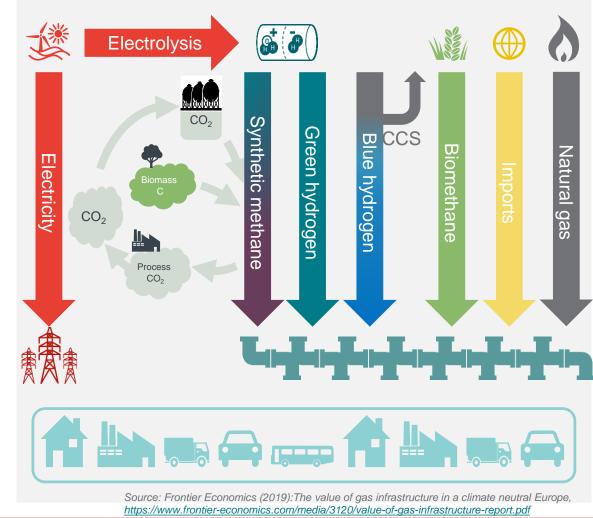
Gas infrastructure offers solutions... Existing gas infrastructure suited for a variety of REN & low-carbon gases, diversifying energy supply

1 Challenge of REN supply



Final energy demand served by electricity from wind and solar (TWh/a) in EU28* 2017 Vision 2050 Need for renewable energy generation will be substantial, creating the challenge of finding appropriate and accepted

Gas infrastructure can accommodate a variety of renewable and low-carbon gases



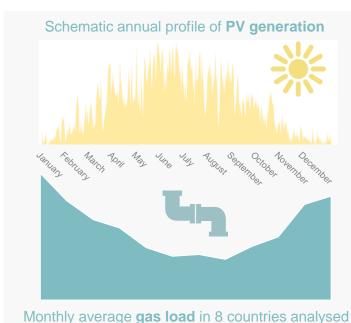
^{*} This assumes a 40% reduction in final energy demand between 2017 and 2050, a constant amount of biomass and water potentials, and a full replacement of fossil- and nuclear-fuelled energy generation by wind and solar.

generation locations within Europe

Gas infrastructure offers solutions... Gas is easily storable and already stored in bulk

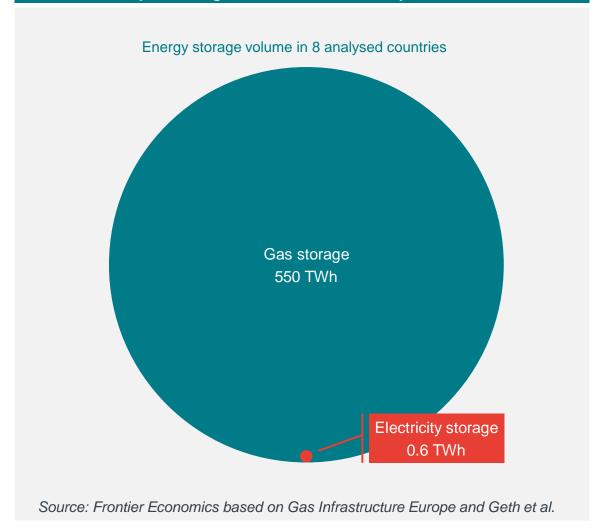
2 Challenge of energy storage





Intermittent renewables and seasonal heat demand require vast seasonal energy storage

Gas storage volume is almost 1,000 times as large as electricity storage volume in analysed countries



Gas infrastructure offers solutions... Transport capacities of gas infrastructure are enormous and exceed those of electricity by large

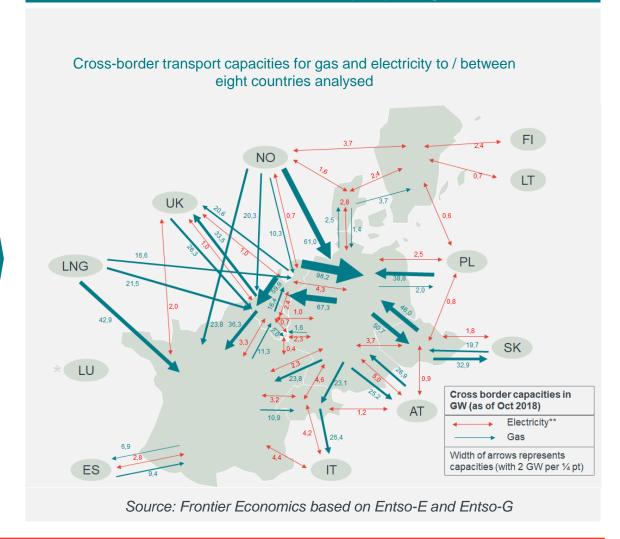
3 Challenge of energy transport



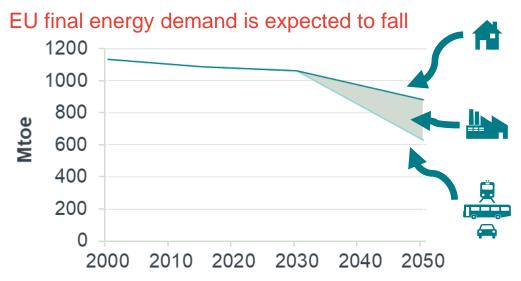


Effective energy transport and distribution is crucial when exploring more and more renewables

Cross-border transport capacities for gas exceed those of electricity by large

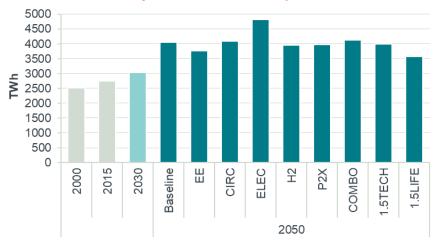


Despite the uncertainties, scenario studies consistently find a long-term role for gases...



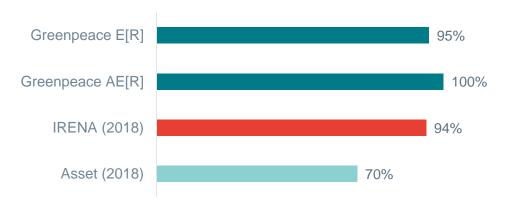
Source: Frontier Economics and CE Delft, based on EC (2018)

While electricity demand is expected to increase



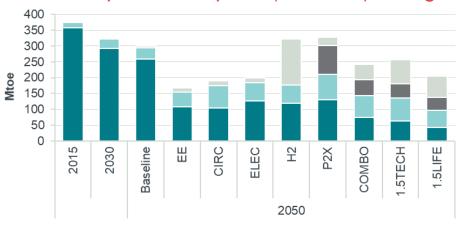
Source: Frontier Economics, based on EC (2018)

With renewable electricity accounting for a high share of the mix by 2050



Source: Frontier Economics, based on sources indicated.

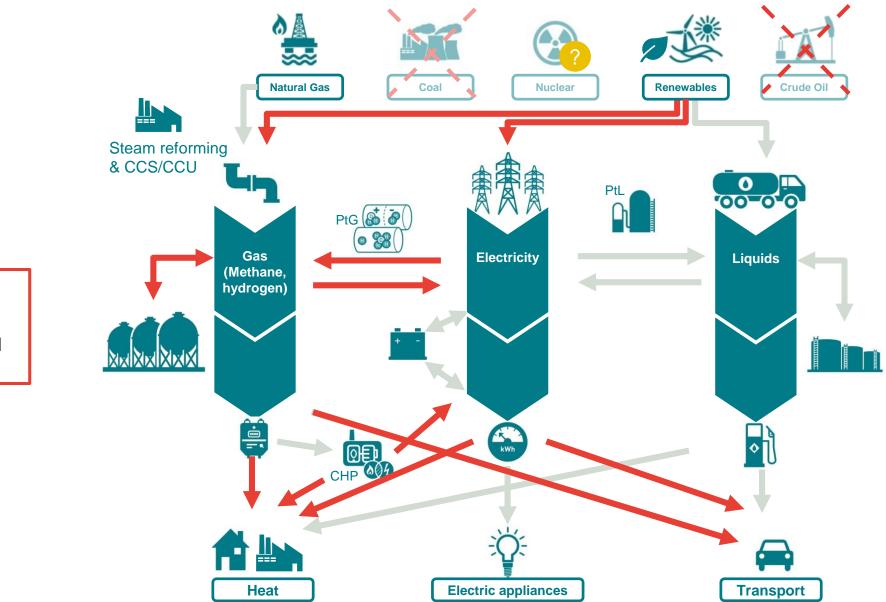
Gases help with transport / (seasonal) storage needs



Natural gas = Biogas and waste gas = Synthetic methane = Hydrogen

Source: Frontier Economics and CE Delft, based on EC (2018)

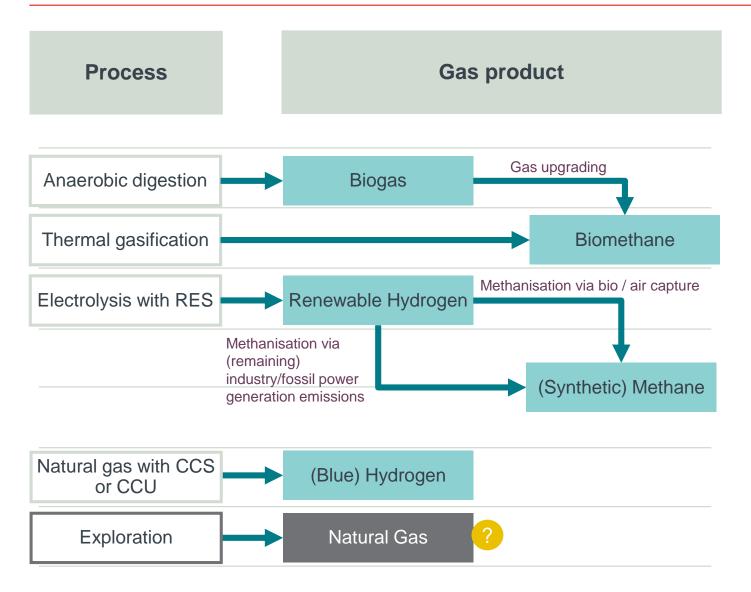
... and increasing interaction between electricity and gas, as well as between different types of gases

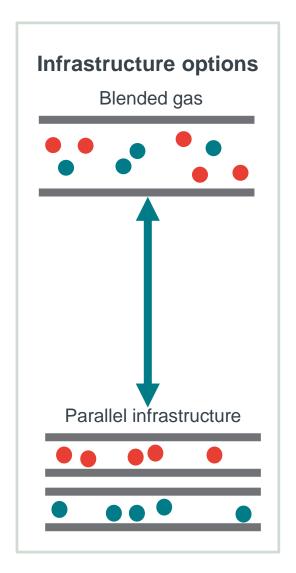


Coupling links between gas and electricity

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Gas supplies will need to be increasingly renewable / low-carbon – with natural gas potentially helping the 'transition'

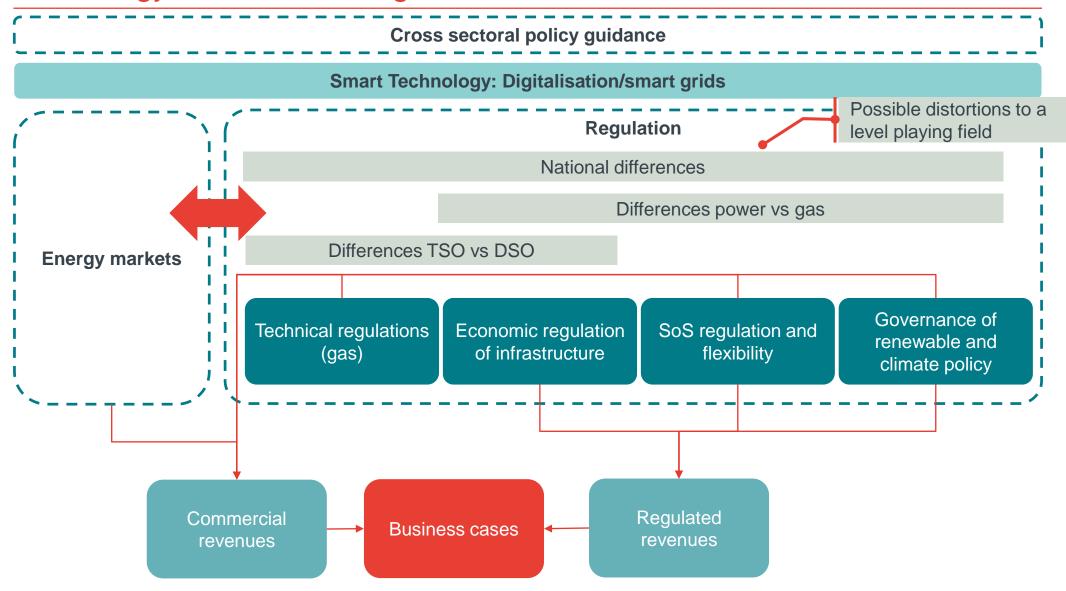




Source: Frontier Economics and CE Delft (2019)

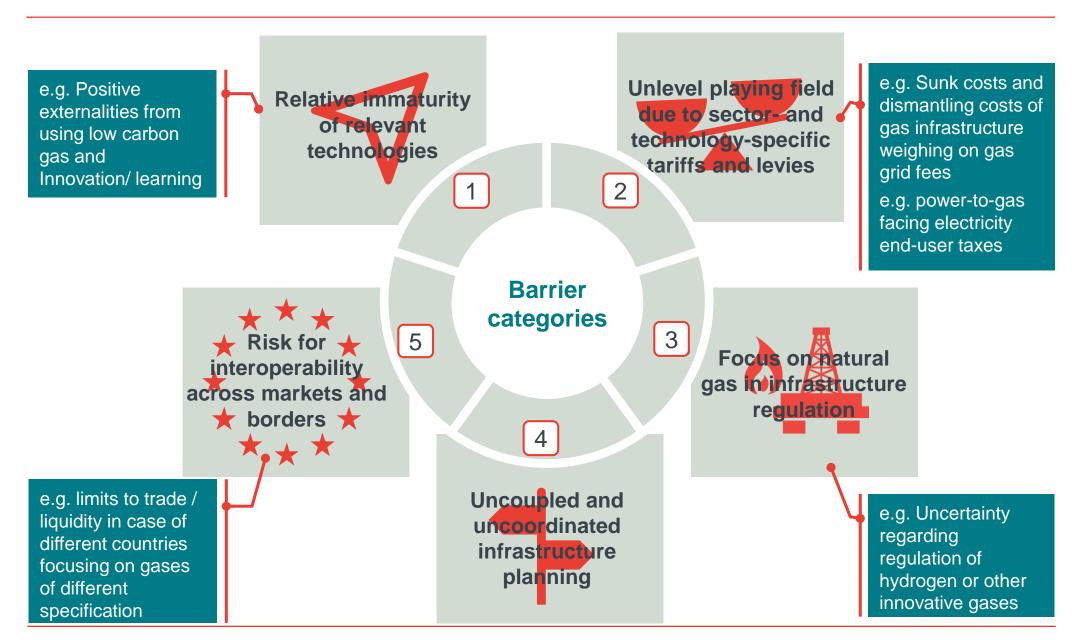
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Market design and regulation therefore need to be consistent and technology neutral in a range of areas



Confidential

Barriers and gaps can be grouped into five categories



Confidential

A range of solutions will be required to address the barriers and gaps identified

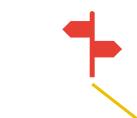
Barriers

- 1 Relative immaturity of relevant technologies
- 2 Unlevel playing field due to sector- and technology-specific tariffs and levies
- 3 Focus on natural gas in infrastructure regulation
- 4 Uncoupled and uncoordinated infrastructure planning
- 5 Risk for interoperability across markets and borders











Solutions recommendations

Climate / renewable policy and support for innovation



Regulatory toolbox to address cost recovery issues



Fit for purpose market design and charging arrangements



Clarity on access to infrastructure



Co-ordinated infrastructure planning and decommissioning



Regulatory clarification – role of grid operators in PtG for R&D/pilots

Clarify who is best placed to bear the cost of stranded assets (and other legacy costs, e.g. for RES support)

Clarify under what conditions Gas Directive rules on TPA / unbundling apply to hydrogen (and other gases)

Thank you for your attention!



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