



How can the transparency data be improved to improve a well-functioning internal energy market?

European Commission
DG Energy



Questions related to TP:

- NC CAM: Should publication of capacity follow what is being offered on the booking platforms? (e.g. not only “firm” but differentiations in offered products)
- NC CAM: Should there be a requirement to publish (some) information for individual physical points that form a VIP?
- NC CAM: Should there be information on the number of shippers that have booked capacity at the relevant point?
- NC BAL: Should there be an obligation to publish all balancing relevant data on the ENTSOG TP, e.g. aggregated (forecasted) imbalances, marginal buy and sell prices, TSO balancing actions ect. per balancing zone?
- Is there a need to ensure that TSOs keep the information sent towards the ENTSOG TP up to date that can be easily followed up by ACER and/or NRAs (e.g. access to change requests log)



Non ENTSOG TP related, but general transparency and cooperation issues

- Do we need more transparency on LNG and storage?
- Should TSOs be obliged to share information on network assets, modelling, and scenarios for capacity calculation with other market participants? For instance in relation to TYNDP process?
- Are there possible transparency requirements that would enable market integration of RES/decarbonized gases?





Thank you!
<http://ec.europa.eu/energy/>

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