[001]- Comments on the Project in the context of the current publication.

General Information:

[002]- Is the project an enabler for groups? : No
[003]- Project(System) Code : 518
[004]- ENTSOG Project Code : LNG-N-518
[005]- Was the project item part of the last TYNDP? : No
[006]- Project Name : LNG Terminal Corsica
[007]- Infrastructure Type : LNG
[009]- Project Description : Floating Storage LNG unit in Corsica, as well an LNG on-shore regasification terminal (includes regasification and boil-off units.
[010]- Project Host Country : France
[011]- Project Status : Planned
[013]- Promoter Legal Personality : Corsica LNG
[014]- Project Promoter Type : Third Party Promoter
[016]- Which Company will be the commercial operator once your project is completed. : AB Amber Grid
[017]- Has your project taken the FID? : No
[019]- Is your project only a Capacity Modification, which does not require actual investment or construction works? : No
[020]- Estimated CAPEX (in million €) : 150
[021]- Is this project CAPEX considered confidential? : No
[022]- CAPEX Range (in %) : 15
[023]- Estimated OPEX (in million € per year) : 5
[024]- Is this project OPEX considered confidential? : No
[025]- OPEX Range (in %) : 20
[026]- Name of your representative in charge of the Project submission : Alessandro Agrifolio
[027]- E-mail address of your representative in charge of the Project submission : aagrifolio@corsicalng.fr
[028]- Phone number of your representative in charge of the Project submission : +32456865342
[029]- Project Website : http://excelerateenergy.com/fsru/
[030]- General Remarks :
Administrative Criteria:

[033]- Please select the category of the project promoter you are: D.2 Licensed LSO but not part of D.1 category

[035]- Company Existence (Pass-Fail Criteria): Yes
[036]- Company Financial Strength (Pass-Fail Criteria): Yes
[037]- Company Technical Expertise (Pass-Fail Criteria): Yes

[038]- Please indicate if your project has completed the (Pre-) Feasibility study: Yes

[043]- Please select one of the following options:
- National plan
- (Pre-) Feasibility study [please attach relevant documents below]

[044]- Please provide any additional comments:

Inclusion in NDP:

[047]- Is your project part of a National Development Plan (NDP)?: No

[051]- If not part of NDP, please give a reason: (3) the operators are not required to prepare and publish a NDP

Enabled Projects:

[054]- Is this project an internal enabler?: No

[055]- Enabled Projects:

[056]- If the project is not in the list provided, please indicate the project:

Project Shareholders:

| [057]- Project Section | [058]- Shareholder Name | [059]- Shareholder Share |

Project of Common Interest (PCI) Label:

[060]- Is your project in the current legal PCI list?: No

[062]- Do you intend to apply for PCI label in the next PCI round?: No

Variant for Modelling:

<table>
<thead>
<tr>
<th>[078]- Variant Name</th>
<th>[079]- Variant Description</th>
<th>[080]- Considered for Modelling</th>
</tr>
</thead>
<tbody>
<tr>
<td>Default</td>
<td>Default variant for modelling</td>
<td>Yes</td>
</tr>
</tbody>
</table>

Increments in Entry/Exit Capacity (If you do not complete this section, your project cannot be modelled):

<table>
<thead>
<tr>
<th>[081]- Operator</th>
<th>[082]- Point</th>
<th>[083]- Flow Direction</th>
<th>[084]- Status</th>
<th>[085]- Variant</th>
<th>[086]- Commissioning Year</th>
<th>[087]- Increment (GWh/d)</th>
<th>[088]- Peak Increment (GWh/d)</th>
<th>[089]- Comment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Utopia TSO</td>
<td>Utopia entry</td>
<td>Operational Default</td>
<td>2023</td>
<td>123</td>
<td>123</td>
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<tr>
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<td>2023</td>
<td>123</td>
<td>123</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Technical Information:**

[090]- Indicate if your project is part of: LNG terminals and connecting pipe

[091]- Choose PRJ: PRJ-G-014 [PRJ Utopia]

[092]- Is this a multi-phase project? : No

**Type Specific Information - LNG:**

<table>
<thead>
<tr>
<th>[101]- Reloading ability?</th>
<th>[102]- Name of Project Phase</th>
<th>[103]- Expected increment in yearly volume (bcm/y)</th>
<th>[104]- Increment in Ship size (m3 LNG)</th>
<th>[105]- Increment of daily Send-out capacity (mcm/d)</th>
<th>[106]- Increment of storage capacity (m3 LNG)</th>
<th>[107]- Comments</th>
<th>[108]- Commissioning Year</th>
</tr>
</thead>
<tbody>
<tr>
<td>LNG Corsica</td>
<td>4</td>
<td>125000</td>
<td>123</td>
<td>150000</td>
<td>NO</td>
<td>2023</td>
<td>80</td>
</tr>
<tr>
<td>LNG Corsica</td>
<td>4</td>
<td>125000</td>
<td>123</td>
<td>150000</td>
<td>NO</td>
<td>2023</td>
<td>80</td>
</tr>
</tbody>
</table>

[100]- Name of the regaseification facility: LNG Corsica

[110]- Additional Comments:

**Gasification:**

[128]- In line with the definition of Gasification provided in the Handbook, does your project contribute to the gasification of a country or the gasification of a specific area not reached yet by gas? : Yes, it contributes to the gasification of a specific isolated area in a country where the gas already arrives

**Cross Border Cost Allocation and Financial Assistance:**

[129]- Does your project have a CBCA decision by NRAs or ACER? Select one or more:
- No, we have not submitted an investment request yet, and we do not plan to submit it

[130]- (If option 1, 2 or 3) When the investment request was submitted/or you plan to submit it?:

[131]- If option 1, when was the decision taken?:

[132]- If option 1, please provide CBCA Decision Website:
[133]- If option 1), please list the countries identified from the CBCA decision as net benefiting countries:

[134]- If option 1), please list the countries identified from the CBCA decision as net cost bearers:

[135]- Please provide any additional comments:

[136]- Have you already applied for financial support from the Connecting Europe Facility (CEF):
- (3) No, we have not applied for CEF

[137]- [If options 1) or 2) in above box list] Did your project request Union financial assistance in the form of grants for studies?: No

[138]- If yes, please indicate the amount [mil EUR]:

[139]- If options 1) or 2) Did your project request Union financial assistance in the form of grants for works?: No

[140]- If yes, please indicate the amount [mil EUR]:

[141]- If option 3), Do you intend to apply for financial support from the Connecting Europe Facility?:
- Yes, for studies only

[142]- Have you received any financial support from funding programmes other than CEF at European, regional or national level?: No

[143]- Please Provide details:

[144]- Please Provide any further relevant details:

Project Schedule:

[146]- Pre-Feasibility Start date: 01/02/2019
[146]- Pre-Feasibility End date: 13/05/2019
[147]- Feasibility Start date: 01/07/2019
[147]- Feasibility End date: 31/12/2019
[148]- FEED Start date: 20/01/2020
[148]- FEED End date: 01/06/2020
[149]- Permitting Phase Start date: 01/11/2020
[149]- Permitting Phase End date: 01/11/2021
[150]- Supply Contracts End date: 01/05/2023
[152]- Construction Start date: 17/01/2022
[152]- Construction End date: 01/05/2023
[153]- Project Advancement: In Progress
Comments about Project Advancement: The project is going according to the planned schedule

Date of grant obtention for studies/for works: 01/12/2019

Comments about the schedule, including Realisation Conditions:

Compared to previous TYNDP indicate if your project is: Not applicable

Delay Explanation:

Benefits:

Main Project Driver: Market Demand

Comments on the Main Project Driver:

Comments about Project Benefits: The project will enable gasification of Corsica, aims to lead substitution of coal-fired electricity generation and oil consumption for heating.

Gas Sourcing:

Algeria: No

Caspia/Azerbaijan: No

Libya: No

Norway: No

Russia: No

Israel: No

Turkey: No

LNG: Yes

LNG Country:

Others:

Please provide the background for the gas sources the project will be supplied with. This project will allow access to LNG in Corsica

Third Party Access Regime:

Considered TPA regime: Regulated

Have you applied for a TPA exemption?: Yes

Has the exemption been granted?: Yes

If yes, which stage of the exemption has been reached?:

Percentage in the Entry direction: 0

Percentage in the Exit direction: 0
[171]- Considered Tariff Regime: Regulated

[172]- Other comments:

**Intergovernmental Agreement:**

<table>
<thead>
<tr>
<th>[173]- Agreement Name</th>
<th>[174]- Signed</th>
<th>[175]- Date</th>
<th>[176]- Description</th>
<th>[177]- Other comments</th>
</tr>
</thead>
</table>

**Barriers in Implementation:**

[178]- Regulatory Framework:

[180]- Permit granting:

[181]- Financing:

[183]- Political:

[184]- Market:

[186]- Other Barriers, please explain:

[187]- Which incentives would support your project implementation:

[188]- Have you received additional regulatory incentives for your PCI project: