ENTSOG Publication:

[001]- Comments on the Project in the context of the current publication. :

<u>General Information:</u>

[002]- Is the project an enabler for groups? : No

[003]- Project(System) Code: 518

[004]- ENTSOG Project Code : LNG-N-518

[005]- Was the project item part of the last TYNDP? : No

[006]- Project Name: LNG Terminal Corsica

[007]- Infrastructure Type: LNG

[009]- Project Description: Floating Storage LNG unit in Corsica, as well an LNG on-shore regasification terminal (includes regasification and boil-off units.

[010]- Project Host Country: France

[011]- Project Status: Planned

[013]- Promoter Legal Personality: Corsica LNG

[014]- Project Promoter Type. : Third Party Promoter

[016]- Which Company will be the commercial operator once your project is completed. : AB Amber Grid

[017]- Has your project taken the FID? : No

[019]- Is your project only a Capacity Modification, which does not require actual investment or construction works?: No

[020]- Estimated CAPEX (in million €): 150

[021]- Is this project CAPEX considered confidential? : No

[022]- CAPEX Range (in %): 15

[023]- Estimated OPEX (in million € per year): 5

[024]- Is this project OPEX considered confidential? : No

[025]- OPEX Range (in %): 20

[026]- Name of your representative in charge of the Project submission : Alessandro Agrifolio

[027]- E-mail address of your representative in charge of the Project submission : aagrifolio@corsicalng.fr

[028]- Phone number of your representative in charge of the Project submission: +32456865342

[029]- Project Website: http://excelerateenergy.com/fsru/

[030]- General Remarks:

Administrative Criteria:

[033]- Please select the category of the project promoter you are: D.2 Licensed LSO but not part of D.1 category

[035]- Company Existance (Pass-Fail Criteria): Yes

[036]- Company Financial Strength (Pass-Fail Criteria): Yes

[037]- Company Technical Expertise (Pass-Fail Criteria): Yes

[038]- Please indicate if your project has completed the (Pre-) Feasiblity study: Yes

[043]- Please select one of the following options:

- National plan
- (Pre-) Feasibility study [please attach relevant documents below]

[044]- Please provide any additional comments :

Inclusion in NDP:

[047]- Is your project part of a National Development Plan (NDP)?: No

[051]- If is not part of NDP, please give a reason: (3) the operators are not required to prepare and publish a NDP

Enabled Projects:

[054]- Is this project an internal enabler? : No

[055]- Enabled Projects:

[056]- If the project is not in the list provided, please indicate the project :

Project Shareholders:

| [057]- Project Section | [058]- Shareholder Name | [059]- Shareholder Share |
|------------------------|-------------------------|--------------------------|
| | | |

<u>Project of Common Interest(PCI) Label:</u>

[060]- Is your project in the current legal PCI list?: No

[062]- Do you intend to apply for PCI label in the next PCI round? : No

Variant for Modelling:

| [078]- Variant Name | [079]- Variant Description | [080]- Considered for Modelling |
|---------------------|-------------------------------|---------------------------------|
| Default | Default variant for modelling | Yes |

<u>Increments in Entry/Exit Capacity (If you do not complete this section, your project cannot be</u> modelled):

| [081]- Operator | [082]- Point [083]- Flow Direct | [084]- Status | IN851- | Commissioning | increment | [088]- Peak Increment (GWh/d) | [089]- Comment |
|--------------------|--|------------------|--------|---------------|-----------|-------------------------------------|-------------------|
|--------------------|--|------------------|--------|---------------|-----------|-------------------------------------|-------------------|

| Utopia TSO | Utopia | entry | Operational | Default | 2023 | 123 | 123 | |
|---------------|--------|-------|-------------|---------|------|-----|-----|--|
| Utopia TSO | Utopia | entry | Operational | Default | 2023 | 123 | 123 | |

Technical Information:

[090]- Indicate if your project is part of: LNG terminals and connecting pipe

[091]- Choose PRJ: PRJ-G-014 [PRJ Utopia]

[092]- Is this a multi-phase project? : No

Type Specific Information - LNG:

| [101]- Reloading ability ? | Proiect | [103]- Expected increment in yearly volume (bcm/y) | [104]- Increment in Ship size (m3 LNG) | [105]- Increment of daily Send-out capacity (mcm/d) | [106]- Increment of storage capacity (m3 LNG) | [107]- Comments | [108]- Commissioning Year | [109]- Please indicate the expected load factor of your pipeline on yearly basis |
|----------------------------------|---------|---|--|--|---|--------------------|---------------------------------|--|
| LNG Corsica | 4 | 125000 | 123 | 150000 | NO | 2023 | 80 | |
| LNG Corsica | 4 | 125000 | 123 | 150000 | NO | 2023 | 80 | |

[100]- Name of the regaseification facility: LNG Corsica

[110]- Additional Comments :

Gasification:

[128]- In line with the definition of Gasification provided in the Handbook, does your project contribute to the gasification of a country or the gasification of a specific area not reached yet by gas? : Yes, it contributes to the gasification of a specific isolated area in a country where the gas already arrives

<u>Cross Border Cost Allocation and Financial Assistance:</u>

[129]- Does your project have a CBCA decision by NRAs or ACER? Select one or more:

- No, we have not submitted an investment request yet, and we do not plan to submit it
- [130]- {if option 1, 2 or 3} When the investment request was submitted/or you plan to submit it? :
- [131]- If option 1), when was the decision taken? :
- [132]- If option 1), please provide CBCA Decision Website:

- [133]- If option 1), please list the countries identified from the CBCA decision as net benefiting countries :
- [134]- If option 1), please list the countries identified from the CBCA decision as net cost bearers:
- [135]- Please provide any additional comments:
- [136]- Have you already applied for financial support from the Connecting Europe Facility (CEF):
- (3) No, we have not applied for CEF
- [137]- [If options 1) or 2) in above box list] Did your project request Union financial assistance in the form of grants for studies? : No
- [138]- If yes, please indicate the amount [mil EUR]:
- [139]- If options 1) or 2) Did your project request Union financial assistance in the form of grants for works? : No
- [140]- If yes, please indicate the amount [mil EUR]:
- [141]- If option 3), Do you intend to apply for financial support from the Connecting Europe Facility? :
- Yes, for studies only
- [142]- Have you received any financial support from funding programmes other than CEF at European, regional or national level? : No
- [143]- Please Provide details:
- [144]- Please Provide any further relevant details :

Project Schedule:

- [146]- Pre-Feasibility Start date: 01/02/2019
- [146]- Pre-Feasibility End date: 13/05/2019
- [147]- Feasibility Start date: 01/07/2019
- [147]- Feasibility End date: 31/12/2019
- [148]- FEED Start date: 20/01/2020
- [148]- FEED End date: 01/06/2020
- [149]- Permitting Phase Start date: 01/11/2020
- [149]- Permitting Phase End date : 01/11/2021
- [150]- Supply Contracts End date: 01/05/2023
- [152]- Construction Start date: 17/01/2022
- [152]- Construction End date: 01/05/2023
- [153]- Project Advancement : In Progress

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[154]- Comments about Project Advancement: The project is going according to the planned
schedule
[156]- Date of grant obtention for studies/for works: 01/12/2019
[157]- Comments about the schedule, including Realisation Conditions:
[158]- Compared to previous TYNDP indicate if your project is: Not applicable
[159]- Delay Explanation: :
Benefits:
[160]- Main Project Driver: Market Demand
[161]- Comments on the Main Project Driver:
[162]- Comments about Project Benefits: The project will enable gasification of Corsica, aims to
lead substitution of coal-fired electricity generation and oil consumption for heating.
[163]- Gas Sourcing:
Algeria: No
Caspia/Azerbaijan: No
Libya: No
Norway: No
Russia: No
Israel: No
Turkey: No
LNG: Yes
LNG Country:
Others:
[164]- Please provide the background for the gas sources the project will be supplied with. : This
project will allow access to LNG in Corsica
Third Party Access Regime:
[165]- Considered TPA regime: Regulated
[166]- Have you applied for a TPA exemption?: Yes
[167]- Has the exemption been granted?: Yes
[168]- If yes, which stage of the exemption has been reached?:
[169]- Percentage in the Entry direction: 0
[170]- Percentage in the Exit direction: 0
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[171]- Considered Tariff Regime : Regulated

[172]- Other comments :

<u>Intergovernmental Agreement:</u>

| [173]- Agreement Name | [174]- Signed | [175]- Date | [176]- Description | [177]- Other comments |
|-----------------------|---------------|-------------|--------------------|-----------------------|
| | | | | |

Barriers in Implementation:

[178]- Regulatory Framework :

[180]- Permit granting:

[181]- Financing:

[183]- Political :

[184]- Market :

[186]- Other Barriers, please explain:

[187]- Which incentives would support your project implementation :

[188]- Have you received additional regulatory incentives for your PCI project :