Practical Implementation Document (PID) for developing TYNDP 2020

Webinar

Rares MITRACHE
System Development
ENTSOG PID - Scope

**ENTSOG Project Implementation Document (PID):**

> provides guidance to the project promoters on the **procedural steps** as well as **administrative and technical requirements** the promoters and projects need to comply with to **have the projects included in TYNDP 2020.**

> PID is addressed to all project promoters which are planning to develop a gas infrastructure project of European relevance and plan to submit it to TYNDP.

**The PID also set up the frame for:**

> Access to and usage of the data and documentation provided by project promoters;
> Correction of project input data;
> Access to the assessment results performed by ENTSOG
> Right of the project promoter to request a review (e.g. of project assessment)
The “umbrella” document for PID is the:

“Commission Recommendation on Guidelines on equal treatment and transparency criteria to be applied by ENTSO-E and ENTSOG when developing their TYNDPs as set out in Annex III 2(5) of Regulation (EU) No 347/2013”

> EC adopted this document on 24 July 2018 and it is available [here](https://example.com).

**Based on EC Recommendation, ENTSOG PID:**

> Defines specific inclusion criteria (mainly administrative and technical)
> Collects supporting data/documents from promoters
> Decides on project inclusion based on criteria fulfilment
ENTSOG PID – Towards TYNDP 2020

**ENTSOG PID 2018**

> First edition for PID has been drafted based on EC requirements and following stakeholders’ consultation and input.
  - A special workshop has been dedicated to the first edition of PID (details available on ENTSOG website [here](#));
  - Final version of PID for TYNDP 2018 is available [here](#).

**ENTSOG PID 2020**

> ENTSOG envisages building the 2\(^{nd}\) edition of PID for TYNDP 2020 using as a base the first edition and amend the document taking into consideration stakeholders’ input and previous experience.

> A first set of input has been already provided by the stakeholders as part of survey on Project Data Collection for TYNDP 2018 organized from 30 July to 14 Sept. 2018;

> The present webinar is intended to introduce the content of the PID as well as the main amendments intended for 2\(^{nd}\) edition of PID and to get stakeholders' feedback to finalise the document.
## Content of the PID

### TYNDP process
- Description of the main phases of the TYNDP and the related timeline

### Criteria to be fulfilled and related documentation for inclusion in TYNDP
- Description of the type of project promoters
- Administrative and technical criteria for projects

### Data handling and access to the assessment
- Usage by ENTSOG of the provided data and documentation
- Correction of the input data
- Promoter’s access to the assessment results & right to request a review
TYNDP process
TYNDP process


> TYNDP is built upon national and regional development plans as well as planned developments at a European scale.

> It aims at developing a European supply adequacy outlook and assessment of the resilience of the gas system, including identification of the investment gaps by identifying where missing infrastructure prevents achieving the pillars of the internal energy market.

> TYNDP also acts as a basis to derive the list of Project of Common Interest (PCIs) in the gas sector.

> Project collection for TYNDP 2020 is expected to start in June 2019. Exact period will be communicated to stakeholders in due time.
Criteria to be fulfilled and associated documentation for inclusion in TYNDP
Type of project promoters

- Transmission Infrastructure
- Underground Storage
- Renewables (under investigation)
- LNG & CNG

TYNDP 2020
A. Promoter of gas transmission infrastructure project, certified or exempted in line with the Directive 2009/73/EC and Regulation (EC) No 715/2009, which can be either:

> A.1 Project promoters which are certified and member of ENTSOG

> A.2 Project promoters which are certified but not member of ENTSOG

> A.3 Project promoters which are exempted from unbundling in accordance with Article 49 of Directive (EC) No 73/2009.
Categories of project promoters (2/5)

GAS TRANSMISSION INFRASTRUCTURE
« B » type

B. Project promoter not certified / not exempted in line with the Directive 2009/73/EC:

> B.1 Project promoters from EU countries or from countries being contracting parties to the Energy Community, as well as Norway and Switzerland

> B.2 Any other project promoters not bound by the EU regulated framework (Turkmenistan, Turkey, etc.)

> B.3 Governmental Bodies at national level
C. Project promoters of storage projects

> C.1 Licensed SSO and/or TSO of type A, or companies whose shareholder is a TSO of type A

> C.2 Other type of companies (non-licensed/certified)

> C.3 Governmental Bodies at national levels
D. Project promoters of LNG projects and CNG projects

> D.1 Licensed LSO and/or TSO of type A, or companies whose shareholder is a TSO of type A

> D.2 Other type of companies (non-licensed/certified)

> D.3 Governmental Bodies at national levels
For TYNDP 2018, PID included the category “E” – Renewable Gas.

As explained in the next slide, this category is under review.

**RENEWABLE GAS**

« E » type

Project promoters of renewable gas projects (biomethane or power to gas)
Criteria for TYNDP 2020 inclusion

**ADMINISTRATIVE CRITERIA**

- 3 mandatory criteria
  - Company existence
  - Financial strength
  - Technical expertise

- 1 mandatory criterion at choice
  - PCI
  - FID
  - NDP
  - Incremental capacity
  - (Pre-)Feasibility study
  - Agreement with MS/NRA (UC)
  - TSO agreement (UC)
  - Decision for studies (UC)

**TECHNICAL CRITERIA**

- 3 mandatory criteria
  - Technical description
  - Project location
  - Project data
Data handling and access to the assessment
Data handling and access to the assessment (1/2)

Access to and usage of the data and documentation provided

> The documents supporting the compliance with the criteria provided during the submission phase will be solely used to ensure compliance with the criteria and will be treated as confidential.

> The cost data will be made public by ENTSOG unless the data is deemed confidential.

> For PS-CBA purposes, alternative costs of PCI candidate projects will be published when the submitted costs are declared confidential, as it was the case for TYNDP 2018.

Correction of input data

> The project promoter (PP) is fully responsible for the correctness and completeness of the information Correction of input data;

> In case of incomplete information, ENTSOG will send a request to the PP to complete the missing information;

> PPs will have the opportunity to correct mistakes in the data submitted within the validation phase.
Data handling and access to the assessment (2/2)

**Access to the assessment results performed by ENTSOG**

> ENTSOG will deliver to the PPs intending to apply for the PCI status their project's assessment results;

> PPs are entitled to access more detailed information, as far as it is available to ENTSOG, in the framework of the assessment process.

**Right of the project promoter to request a review**

> In case of disagreement with the ENTSOG decision on a project rejection, the concerned PP can contest ENTSOG decision by email within two weeks from the notification of the project rejection;

> In case of a disagreement with ENTSOG’s PS-CBA assessment, conducted in accordance with the CBA methodology in force, the concerned PP shall inform ENTSOG by email within two weeks from the communication of the assessment results;

> Within these review phases, ENTSOG may consult the European Commission and the Agency.
Expected changes for PID 2020
TYNDP 2020 – Expected changes

**New type of projects**

ENTSOG is currently investigating the possible inclusion in TYNDP 2020 of projects enabling renewable and decarbonised gas in the gas transmission system such as **biomethane, P2G and hydrogen**.

> Any suggestions on this matter are welcomed!

**Other envisaged changes**

> Revision of PID so as to be compliant with the new regulation on data protection (GDPR);
> Simplification of project maturity criteria (UDPC category removed);
> Inclusion of additional “FID” criterion as part of the Administrative Criteria;
> Inclusion of “Incremental capacity” criterion designed for projects triggered by an incremental capacity process as described in the CAM NC;
> Adjusting of “NDP” criterion by allowing in some documented cases inclusion in the **draft** NDP (vs APPROVED NDP in PID 2018).
Conclusions and next step
ENTSOG is currently drafting PID for TYNDP 2020 based on PID version for TYNDP 2018 and on stakeholders’ input.

FINAL PID for TYNDP 2018 is available here and today presentation will be uploaded here.

Stakeholders are invited to provide any comments and suggestions for PID 2020, not later than 22 February 2019, to:

Stefano.Astorri@entsog.eu and Rares.Mitrache@entsog.eu
**Webinar page**

**EVENTS**

Here you will find information to current/upcoming/past ENTSOG events, including access to all documents presented at the event.

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- Welcome
- Registration
- Downloads
Q&A

Please send us your questions via chat!