

ACER-ENTSOG Joint Workshop on

The Implementation of the Balancing Network Code

12 June 2018 from **10:00** to **16:30**

NH Brussels EU Berlaymont, Boulevard Charlemagne 11-19, 1000 Brussels, Belgium

AGENDA

AGENDA TOPICS	Duration	Timetable
Welcoming coffee / registration	30 min	09.30-10.00
1. Opening (Chairs)/Welcoming (Hosts)	15 min	10.00-10.15
1.1 Implementation/Effect Monitoring by ENTSOG	20 min	10.15-10.35
1.2 Implementation/Effect Monitoring by ACER	20 min	10.35-10.55
Coffee Break	20 min	10.55-11.15
2. Part I: Frequency and Accuracy		
2.1 Presentation: (GCA / CEDEC)	15 min.	11.15 - 11.30
<ul style="list-style-type: none"> (Data accuracy and frequency) What are the difficulties in terms of data accuracy? Do network users deem the accuracy of the data satisfactory? How data accuracy should be increased? What are the current practices? How to incentivise the forecasting party to increase the accuracy of the forecast? 		
2.2 Panel discussion on frequency + accuracy led by ACER	60 min	11.30 – 12.30
<ul style="list-style-type: none"> Feedback on the Austrian case-study. What are the learnings concerning the cost-benefit analysis in relation to increasing data frequency, shorter timelines and improving accuracy for data publication? Other experience regarding the cost-benefit analysis and the frequency and accuracy in EU countries. Stakeholders from the room to reflect on other country experience <p>Panel: EFET, GTS, GCA, CEDEC, Fluxys</p>		
LUNCH	60 min	12.30 – 13.30
3. Part II: Forecasting model, Non-daily metered forecast		

<p>3.1 Presentation – Non daily metered forecast by the GRDF</p> <ol style="list-style-type: none"> 1. Explaining the key-parameters of the forecasting methodology. 2. How many different load profiles? Why? And how should the load profiles be set? 	20 min.	13.30 – 13.50
<p>3.2 Presentation – Non daily metered forecast by the GRTgaz</p> <ol style="list-style-type: none"> 3. How the TSO is processing the DSO data to provide the forecast to shippers? 	10 min.	13.50 – 14.00
<p>3.3 Panel discussion - Forecasting party led by ENTSOG</p> <p>Who</p> <ul style="list-style-type: none"> • Who is the forecasting party? Why that entity was chosen? What are the advantages of that choice? Please explain. <p>What</p> <ul style="list-style-type: none"> • What would be the preferred approach to set a forecasting methodology? Large consultation, shared methodology, modulization of the impact of the temperature. • What would be the preferred granularity of the forecast? Country level, regional level, city level? And why? • What are the advantages and disadvantages of the different models? Based on what should I choose a model? <p>Panel: NCG, CEDEC, GRTgaz, GRDF, Nedgia</p>	50 min	14:00 - 14:50
<p>Coffee Break</p>	20 min	14:50-15:10
<p>4. Part III - Panel discussion Open reflection - on TSO/DSO interactions (Eurogas)</p>		
<p>4.1 Final open panel discussion or presentation led by Eurogas</p> <ul style="list-style-type: none"> • What will higher injection of renewable gas at the DSO level mean for DSO/TSO cooperation and balancing • The future role of gas DSOs in the energy transition • Building a TYNDP with a truly holistic view of the energy system, as well as a coherent vision of sector coupling. <p>Panel: Eurogas, CEDEC, ARERA, Gaz-system</p>	50 min	15.10-16.00
<p>5. Closing remarks</p>	20 min	16:00-16:20