BUSINESS RULES II
PUBLICATION REQUIREMENTS

1. General

1.1. TSOs or NRAs shall publish information on tariff derivation, tariff methodology and tariff structure. The information should be reasonably and sufficiently detailed.

1.2. The published information shall enable network users to make a reasonable estimation of the reference price and a reasonable estimation of the reference price in the subsequent year(s) within the remainder of the current regulatory period. The information should enable network users to understand the TSO services offered, their corresponding transmission tariffs and how individual transmission tariffs have been derived.

1.3. The publication of inputs for the cost allocation methodology shall be done using standardised customised templates and adjusted to the level necessary to run the chosen methodology.

2. Publication Requirements

2.1. TSOs, or, where relevant, NRAs, shall publish a minimum set of information which shall include the following:

a) inputs for the applied cost allocation methodology, adjusted to the level necessary to run the methodology, such as, where relevant, allowed revenue, entry-exit split, technical capacity, booked capacity, flows, costs and distance between points and approach used (Euclidean or path); these inputs shall allow (should give an overview on the data used) for the calculation for the reference price;

b) rules and amounts on the reconciliation of the regulatory account, including the treatment of the auction revenues;

c) information on the reserve prices (short term capacity multipliers and seasonal factors) and formulas to calculate discounts/reserve prices for interruptible products.

2.2. The set of information shall be published by the TSO or, where relevant, by the NRA once the TAR NC enters into force and at the same frequency as when the annual tariffs are updated.

2.3. This set of information shall be published in the official language(s) of the Member State and in English.

2.4. The NRA shall review and update this set of information at least every 4 years and the applied input parameters shall be market-based and transparent.

2.5. The changes made to the set of information as a result of such review and update shall be published.

2.6. Fulfilling the data publication requirements should allow network users to be fully aware of the costs underlying the transmission services and obtain a reasonable degree of tariff predictability.

2.7. Where peak conditions are used as the reference conditions for the determination of the technical capacity and flows as part of the cost allocation methodology, they shall be assessed against the relevant supply standard for the system.

2.8. The observed costs, namely historical or replacement costs, shall be either recorded in the audited financial statements or, if the regulatory accounting rules are different from the commercial accounting rules, shall be approved by the NRA.

2.9. In a situation where there are multiple TSOs in one entry-exit zone, the required information shall be published on an entry-exit zone level.

2.10. The required information shall be published on the individual TSO webpages with links to such webpages being placed on ENTSOG Transparency Platform.

3. **Notice period for the changes in the reference prices**

3.1. The NRA or, where appropriate, the TSO, shall publish the updated reference prices for firm and interruptible capacity, multipliers for short-term products and seasonal factors for a given gas year at least 30 days prior to the beginning of the next gas year (e.g. 1st Oct – 30th Sep) or the next tariff setting period (e.g. it could be the 1st Jan to 31st Dec) or the next regulatory period.

3.2. For network points where the updated reference price is expected to increase by more than 20% of the previously applicable reference price, such notice period shall constitute 60 days prior to the beginning of the next gas year or the next tariff setting period or the next regulatory period.