

SJWS#6 13 July 2016 Hotel Silken Berlaymont, Brussels

Indigenous Production

TYNDP 2017 Transparency Process

Arturo de Onís System Development Adviser



Data Collection relates to:

- Conventional production
- Unconventional production
 - Biomethane: specific data collected for each of the scenarios
 - Shale Gas Production: no production reported by any country



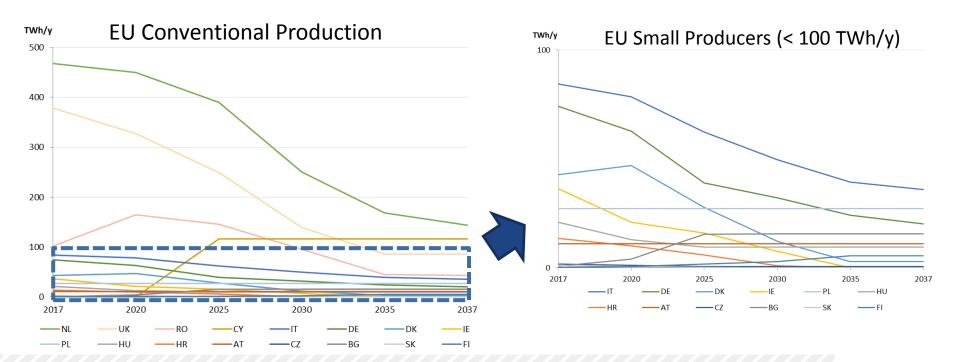


Conventional Production



Conventional Production

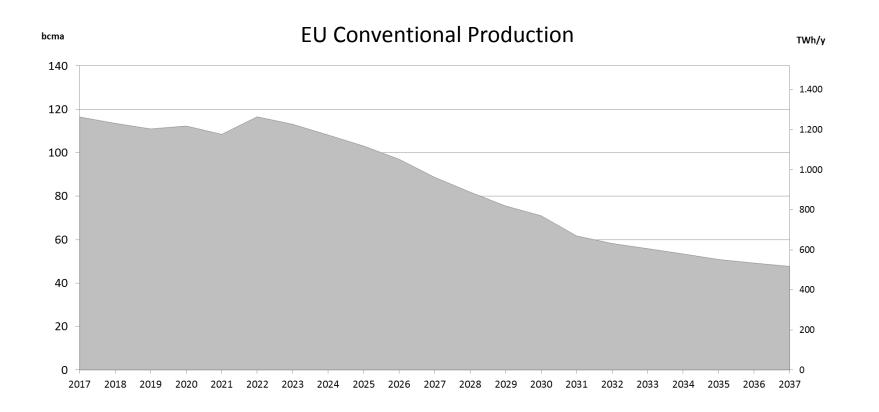
- > **Dutch Government** decided, through a draft assent letter for consultation, to limit the production level from the **Groningen** field to **24 bcma** (-11%) *
- Cyprus MCIT (Ministry of Energy, Commerce, Industry and Tourism) reported projections for the Aphrodite Field production of 117 TWh/y starting in 2022





Conventional Production

bcma	2017	2020	2025	2030	2035	2037
Conventional Production	116,5	112,4	103,1	71,0	50,9	47,7





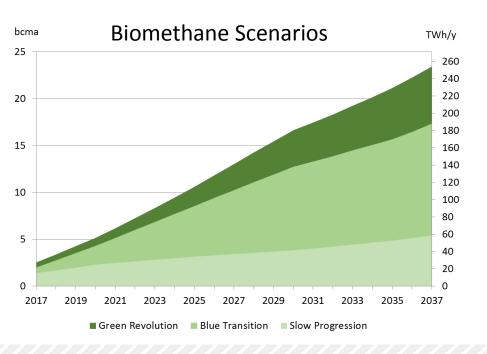


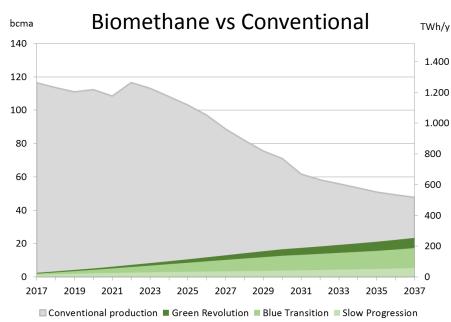
Unconventional Production



Conventional Production and Biomethane

bcma	2017	2020	2025	2030	2035	2037
Conventional Production	116,5	112,4	103,1	71,0	50,9	47,7
Biomethane Green Revolution	2,5	5,1	10,6	16,6	21,1	23,4
Biomethane Blue Transition	2,0	4,3	8,5	12,7	15,7	17,4
Biomethane Slow Progression	1,4	2,3	3,1	3,8	4,9	5,4

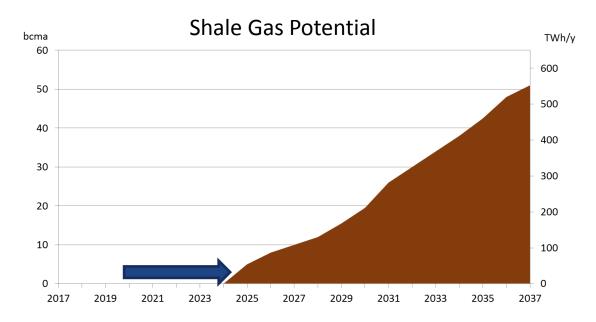






Unconventional Production: Shale Gas

ENTSOG's discussions with IOGP* concluded in a potential for shale gas based on Poyry's "Some Shale Gas" scenario, but delayed by at least 5 years



- > This potential was not confirmed by the Data collection: no Shale Gas reported
- > In consequence, no Shale Gas retained for the TYNDP assessment



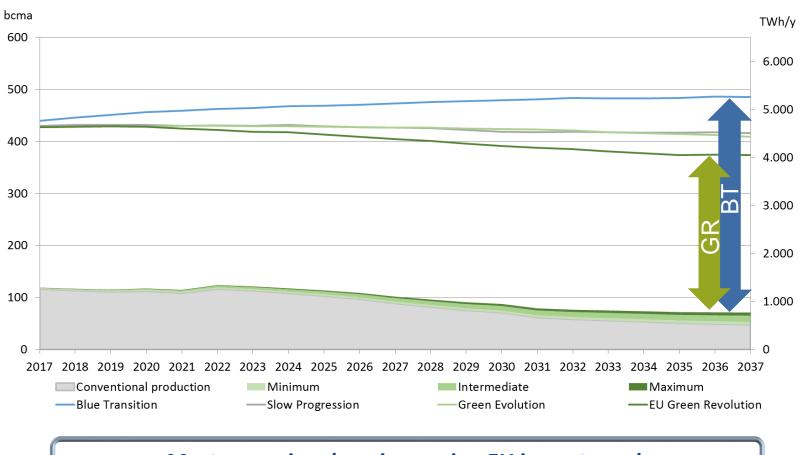


Conclusions

Conclusion: import needs



Overall Production vs Demand Scenarios



Most scenarios show increasing EU import needs





Thank You for Your Attention

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